

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-32334
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-1771
7. Lease Name or Unit Agreement Name McMillan 24 State
8. Well Number 2
9. OGRID Number 16696
10. Pool name or Wildcat McMillan Wolfcamp (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
OXY USA Inc.

3. Address of Operator
P.O. Box 50250 Midland, TX 79710

4. Well Location
Unit Letter I : 1930 feet from the South line and 990 feet from the East line
Section 24 Township 20S Range 26E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3293' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Plugback Recompletion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 1/27/14

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: R. Dade TITLE Dist. Reg. Supervisor DATE 1/30/2014

Conditions of Approval (if any):

Date Remarks

- 1/12/12 MI RU, 700#-CSG/TBG. FLOW BACK TBG TO REVERSE TANK RECOVERED 70 BBLS OF WELL FLUID. FLOW BACK CSG TO REVERSE TANK RECOVERED 150 BBLS OF WELL FLUID. PUMP 120 BBLS FW. NDWH, NUBOP, START TO POOH & SCAN W/ 2-7/8" N-80 TBG.
- 1/13/12 170# -CSG/TBG. BLEED OFF CSG & TBG TO REVERSE TANK RECOVERD 40 BBLS OF WELL, FLUID FROM TBG & CSG HAD STRONG GAS BLOW. PUMP 100 BBLS 10# BRINE TO KILL WELL. CONTINUE TO POOH & SCAN TBG, TOTAL 170 JTS - 2-7/8" N-80 TBG, 10 JTS - 2-3/8" N-80 TBG. START TO RIH W/ 4-1/8" BIT. CSG SCRAPER. 2-7/8" N-80 TBG.
- 1/16/12 130# - CSG/TBG. BLEED OFF TBG & CSG, CSG HAD STRONG GAS BLOW. PUMP 50 BBLS FW TO KILL WELL. CONTINUE IN HOLE, TAG 5" LINER TOP @ 8873', ATTEMPT TO RUN BIT & CSG SCRAPER THROUGH LINER TOP WITH NO LUCK, POOH.
- 1/17/12 10# - CSG/TBG. PUMP 30 BBLS FW DOWN CSG TO KILL WELL. FINISH POOH W/ TBG, BHA. RU ROTARY WL, RIH W/ 5" GAUGE RING & JUNK BASKET TO 10300', POH WITH GAUGE RING. RIH W/ 5" CIBP & SET @ 10250', POOH W/ WL, LD SETTING TOOLS. RIH W/ DUMP BAILER & DUMP 50' CMT ON CIBP TO 10200', POOH W/ DUMP BAILER, RD WL. LOAD CSG W/ 105BBLS FW, THEN ATTEMPT TO PRESSURE TEST CSG TO 500# W/ NO LUCK, THE AVERAGE RATE WAS 2 BPM W/ 600# BACK PRESSURE, ISIP-0. DIG OUT WH FOUND 9-5/8" SURFACE VALVE, CHECKED PRESSURE FOUND 0#, LEFT VALVE OPEN. LOAD CSG AGAIN W/ 69BBLS FW, EIR @ 2 BPM W/ 600# BACK PRESSURE, PUMP A TOTAL OF 30 BBLS, NEVER GOT RETURNS AT 9-5/8" BRADENHEAD.
- 1/18/12 RIH W/ 7" PKR & SET @ 8798', PUMP DOWN TBG, LOAD CSG W/ 17 BBLS FW. PRESSURE TEST 5" LINER TO 500# FOR 20 MINS WITH GOOD TEST. LOAD 7" CSG W/ 135 BBLS FW & ATTEMPT TO PRESSURE TEST CSG TO 500# W/ NO TESTK, AVERAGE RATE WAS 2 BPM WITH 600# BACK PRESSURE. UNSET PKR & START TO ISOLATE CSG LEAK @ 1000' @ A TIME, SET PKR @ 6255' WITH A TOTAL OF 200 JTS IN THE HOLE. PRESSURE TEST CSG UP TO 500# W/GOOD TEST FROM 6255' TO SURFACE.
- 1/19/12 MOVE PKR THEN CONTINUE TO ISOLATE CSG LEAK. FOUND CSG LEAK @ 8298-8330' EIR @ 2.5 BPM @ 650#, PRESSURE RISES WHEN RATE IS INCREASED. UNSET PKR & POOH. RIH W/ 2-7/8" N-80 TBG OPEN ENDED.
- 1/20/12 CONTINUE RIH W/ 2-7/8" TBG OPEN ENDED, RU RISING STAR, M&P 35sx CL H CMT, WOC 5 HRS. RIH W/ 2-7/8" TBG, DIDN'T TAG ANITHING, PUH TO 8000'.
- 1/21/12 POH W/ 2-7/8" TBG, LD BOTTOM 26 JTS, CAME OUT FULL OF CMT. RU ROTARY WL, RIH W/ 2" WEIGHT BAR, TAG FLUID @ 2000' FROM SURFACE, TAG CMT @ 10202', POOH W/ WL. RIH W/ 2-7/8" TBG OPEN ENDED TO 9005'.
- 1/23/12 RU RISING STAR, M&P 35sx CL H CMT FROM 9000' TO 8823', PUH 945' ABOVE CEMENT, WOC 5 HRS. RIH W/ 2-7/8" TBG, TAG CMT @ 8818', PUH TO 8786', SPOT 35 BBLS 10# MUD FROM 8818' TO 8275', POOH. RU ROTARY WL, RIH W/ 7" CIBP & SET @ 8275', POOH. LOAD CSG W/ 81 BBLS FW, PRESSURE UP ON 7"CSG TO 500# FOR 30 MIN W/ GOOD TEST.
- 1/24/12 RIH W/ WL & PERF 4SPF, .48" @ 7890-7920, 7944-7954, 8004-8022, 8076-8090' TOTAL 234 HOLES, RD WL. RIH W/ RBP & PKR ON 2-7/8" TBG.
- 1/25/12 RIH & SET RBP @ 8108' & PKR @ 8058'. ACIDIZE W/ 2000 GALS 17.5% HCL ACID @ 2.5 BPM W/ MAX PRESSURE @ 2680# W/ ISIP-660#. PUH & SET RBP @ 8038' & PKR @ 7988', ACIDIZE W/ 3000 GALS 17.5% HCL ACID @ 3.3 BPM W/ MAX PRESSURE @ 1740# W/ ISIP-650#. PUH & SET RBP @ 7974' & PKR @ 7924', ACIDIZE W/ 2000 GALS 17.5% HCL ACID AT 4 BPM W/ MAX PRESSURE @ 2050# W/ ISIP-820#. PUH & SET RBP @ 7930' & PKR @ 7880', ACIDIZE W/ 5000 GALS 17.5% HCL ACID AT 5 BPM W/ MAX PRESSURE @ 2040# w/ ISIP-880#, BLEED OFF PRESSURE, OPEN TBG & FLOW BACK 150 BBLS OF WATER AND ACID.
- 1/26/12 850# - TBG/CSG, OPEN TBG & FLOW BACK 375 BBLS OF WATER, OIL & GAS W/ 100# BACK PRESSURE ON TBG AND CSG. THERE WAS A 30% OIL CUT ON SAMPLES COLLECTED.
- 1/27/12 250# -TBG, BLED OFF PRESSURE, UNSET PKR, EQUALIZE PRESSURE, RIH TO RBP, UNLATCH, CIRC 260 BBLS 7% KCL WTR, POOH & LD. RIH W/ 2 MUD ANCHOR JTS W/ BULL PLUG, 4' x 2-7/8" PERF SUB, 2-3/8" STD SN, 4 JTS 2-7/8" N-80 TBG, 7" 45K TAC, 2 JTS 2-7/8" TBG. 2' X 2-7/8" TBG MARKER SUB N-80. 252 JTS 2-7/8" N-80 TBG.
- 1/28/12 ND BOP, SET TAC @ 7848', NU WH, CONNECT TO FLOWLINE. SI WO ON RODS
- 1/30/12 RIH W/ 12' x 1" GAS ANCHOR, 20-125-RHBC-24-4 PUMP, 4-1-1/4' KB, 140-3/4" D-90 STEEL RODS, 106-7/8" D-90 STEEL RODS, 71-1" D-90 STEEL RODS, PU 2' x 1" PONY SUB THEN INSTALL 26' x 1-1/2" POLISH ROD. PU & HANG ON PUMPING UNIT HEAD. SPACE OUT PUMP 8" OFF BOTTOM. LOAD TBG W/ 1 BBL OF 7% KCL WATER THEN TEST TBG TO 500# W GOOD TEST, BLEED OFF PRESSURE. LONG STROKE PUMP, 5 STROKES TO 500 PSI (GOOD) BLEED OFF PRESSURE.
- 1/31/12 RD PU, REVERSE UNIT, PUMP WELL ON PUMP AND TEST.

OXY USA Inc. - Current
McMillan 24 State #2
API No. 30-015-32336

