Submit 1 Copy To Appropriate District Office		State of New Mexico		Form C-103	
<u>District 1</u> - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	French Dr., Hobbs, NM 88240 I = (575) 748-1283 OIL CONSERVATION DIVISION		Revised July 18, 2013 WELL API NO.		
District II - (575) 748-1283			30-015-40977		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Typ		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 87505		STATE 6. State Oil &		
1220 S. St. Francis Dr., Santa Fe, NM 87505	• · · ·			Gas Lease NO.	
SUNDRY NOTICES AND REPORTS ON WELLS				or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				HIGGINS TRUST 13 A 8. Well Number #2	
1. Type of Well: Oil Well Gas Well Other					
2. Name of Operator LIME ROCK RESOURCES II-A, L.P.				9. OGRID Number 277558	
3. Address of Operator				10. Pool name or Wildcat	
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			Red Lake, Gloi	Red Lake, Glorieta-Yeso (51120)	
4. Well Location					
Unit Letter <u>A</u> : <u>330</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>East</u> line					
Section 13	Township 18-	<u> </u>	NMPM	Eddy County	
	11. Elevation (Show whe 3289' GL	ther DR, RKB, RT, GR, 6	etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN			IBSEQUENT R		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.					
] PANDA	
CLOSED-LOOP SYSTEM					
OTHER:	·		Delivery & IP Test		
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 					
This new Yeso oil well was 1 st Delivered on 9/10/13, but was soon shut-in due to flooding conditions on the well pad & lease road. After being returned to production, the well started producing gas on 1/1/14 and oil on 1/3/14 with its IP Test on 1/21/14 for 107 BOPD, 221 MCF/D, & 940 BWPD.					
	i				
				DEOFILIED	
				RECEIVED	
				JAN 27 2014	
Spud Date: 8/7/13		ing Rig Release Date:	8/14/13	INMOCH ARTESIA	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Mile	tippin TITLE	Petroleum Engineer -	AgentDAT	E <u>1/23/14</u>	
Type or print name <u>Mike Pipr</u>	<u>bin</u> E-mail	address: <u>mike@pi</u>	ppinllc.com	PHONE: <u>505-327-4573</u>	
For State Use Only					
APPROVED BY: Of Luder	TITLE		г	DATE 1-27-14	
Conditions of Approval (if any):	· · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	·····	