Office	State of New IV		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Nat	tural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-015-41726
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
District IV – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NOT	TICES AND REPORTS ON WELL	.S	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Roy AET
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	ICATION FOR PERMIT" (FORM C-101)	FOR SUCH	8. Well Number
1. Type of Well: Oil Well	Gas Well  Other		6H
2. Name of Operator			9. OGRID Number
Yates Petroleum Corporation		025575	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		10. Pool name or Wildcat	
	NM 88210		Penasco Draw; SA-Yeso
4. Well Location	520 6 46 41 6	.1 1 1	150
Unit Letter N : C	530 feet from the Sou 400 feet from the Sou		150 feet from the East line   330 feet from the West line
	<del></del>	<del></del>	<del></del>
Section 8		Range 25E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,529' GR			
English State of the Control of the State of the Control of the Co	3,32	9 UK	
12 Charle	Ammonwiata Day to Indicate	Natura of Nation	Donort on Other Date
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF II	NTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	] PLUG AND ABANDON 🔲	REMEDIAL WOR	RK ALTERING CASING
TEMPORARILY ABANDON	] CHANGE PLANS	COMMENCE DR	ILLING OPNS.□ P AND A □
PULL OR ALTER CASING		CASING/CEMEN	T JOB 📗
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM  OTHER:	]	OTHER: Produc	ction casing
	nleted operations. (Clearly state al		ad give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
		_	
12/29/13 – Drilled to 1,843' KOP and continued drilling directional			
1/1/14 – Drilled to 2,656' and reduced hole to 8-1/2" and continued drilling. 1/7/14 – Reached TD 8-1/2" to 6,958'.			
1/9/14 – Set 5-1/2 " 17# L-80 BTC casing at 6,958'. DV/stage tool at 1,792'. Float collar at 6,910'. Cemented stage 1 with 190			
sacks Class "C" cement + 380 lb B288 + 36 lb D013 + 428 lb D020 + 950 lb D042 + 899 lb D044 + 29 lb D046 + 57 lb D065 +			
24 lb D130 + 380 lb D208 (yld 2.08, wt 12.0). Tailed in with 780 sacks Class "C" + 117 lb D046 + 293 lb D112 + 17550 lb			
			ent to half round. WOC. Cemented stage 2
			042 + 899 lb D044 + 29 lb D046 + 57 lb D065
	(yld 1.36, wt 14.2). Circulated 20		C" + 390 lb D042 + 332 lb D044 + 23 lb D046
10 10 10 10 10 2 10 12 00	(Jid 1.50, W. 1 1.2). Onediated 20	sacks to pit.	FD FD
Size of hole when spudded is 26".			RECEIVED
Spud Date: 12/21/1:	Rig Release I	Date:	JAN <b>2 3</b> 2014
			FIRACO
			LIMOCD ARTERIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Regulatory Reporting Technician DATE January 21, 2014			
7-1-4	Mully TITLE Re	gulatory Reporting T	echnician DATE January 21, 2014
/ / 1	TITLE Re	gulatory Reporting I	ecnnician DATE January 21, 2014
Type or print name Laura V		gulatory Reporting T aura@yatespetroleur	•
Type or print name Laura V For State Use Only			•
For State Use Only	Vatts E-mail address:		m.com PHONE: <u>575-748-4272</u>
			•