Form 3160-5 (August 1999)	DEPARIMENT OF THE INTERIOR			ON Expire	FORM APPROVED OMB No. 1004-0135 Expires November 30,2000	
				5. Lease Serial No NM-0486		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an				6. If Indian, Al	lottee or Tribe Name	
abandoned well. Use Form 3160-3 (APD) for such proposals					· .	
SUBMIT IN TRIPLICATE - Other Instructions on reverse side				7. If Unit or C. No.	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well				the second se	4 ••• ••• ••• ••• ••• •••	
2. Name of Operator SMITH & MARRS, INC.				9. API Well N	· · · · · · · · · · · · · · · · · · ·	
3a. Address 3b. Phone No. (include area code)					30-015-29251	
P.O. BOX 863 KERMIT, TX 79745 432-586-3076				10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990'FSL & 990' FEL UNIT LETTER P, SEC 28, T21S,R28E				FENTON	DELAWARE	
				11. County or I EDDY, N		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION						
Notice of Intent	Acidize	Deepen		duction (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treatmen		clamation	Well Integrity	
Subsequent Report	Casing Repair	Plug and Abandon		complete	Other _CHANGE OF	
Final Abandonment Notice	Convert to Injection	Plug Back		ter Disposal		
Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a mutiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Change of Operator from Read & Stevens to Smith & Marrs, Inc. effective 11-1-2010. Smith & Marrs, Inc. accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the leased land or portion thereof under their \$25,000.oo Statewide BLM Bond Number NM2220 effective 04-30-2010.						
MMOCD ARTES SUBJECT TO LIKE CONDITIONS OF APPROVAL PROVAL BY STATE						
14. 1 hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Production Analys Jerri Jennings Title Production Analys				Analyst		
Signature Arrie Jerneye Date2-7-2011						
		OR FEDERAL OR			MEDER	
/s/	Jerry Blakley			711110		
Approved by Conditions of approval, if any, are attact the applicant holds legal or equitable til applicant to conduct operations thereon.	ched. Approval of this notice does the tothose rights in the subject least		Title Office		2014	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make the fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				BUREAU OF LAND'N	r agency of th e United States any ANAGEMENT D-OFFICE	

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 11/1/2010 Bond NM2220

1/22/2014 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.