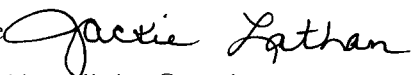


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011																
		1. WELL API NO. 30-015-41777																		
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																		
		3. State Oil & Gas Lease No. B-6631-28 (SL) LG-4171-4 (BHL)																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																				
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Bradley 36 LI State Com 6. Well Number: 1H																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED FEB 20 2014 NMOCD ARTESIA </div>																
8. Name of Operator Mewbourne Oil Company				9. OGRID 14744																
10. Address of Operator PO Box 5270 Hobbs, NM 88241				11. Pool name or Wildcat Santo Nino; Bone Spring 54600																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County										
Surface:	L	36	18S	29E		2080	South	230	West	Eddy										
BH:	I	36	18S	29E		2001	South	343	East	Eddy										
13. Date Spudded 12/02/13	14. Date T.D. Reached 12/24/13	15. Date Rig Released 12/28/13		16. Date Completed (Ready to Produce) 02/12/14		17. Elevations (DF and RKB, RT, GR, etc.) 3442' GL														
18. Total Measured Depth of Well 12670'		19. Plug Back Measured Depth 12650' (MD)		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gyro/GR														
22. Producing Interval(s), of this completion - Top, Bottom, Name 8485' MD - 12650' MD Bone Spring																				
23. CASING RECORD (Report all strings set in well)																				
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
13 3/8"		48#		297'		17 1/2"		755		Surface										
9 5/8"		36#		1524'		12 1/4"		500		Surface										
7"		26#		8409'		8 3/4"		1000		Surface										
24. LINER RECORD																				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																
4 1/2"	8191' (MD)	12663' (MD)	NA																	
26. Perforation record (interval, size, and number) 20 Ports 8485' MD - 12650' MD						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8485' - 12650' MD</td> <td>Frac w/308,789 gals Slickwater, 279,450 gals 20# Linear gel, 800,419 20# XL gel carrying 100,080# 100 Mesh, 1,345,190# 20/40 sand & 373,040# 20/40 SB Excel sand.</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8485' - 12650' MD	Frac w/308,789 gals Slickwater, 279,450 gals 20# Linear gel, 800,419 20# XL gel carrying 100,080# 100 Mesh, 1,345,190# 20/40 sand & 373,040# 20/40 SB Excel sand.						
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28. PRODUCTION																				
Date First Production 02/12/14		Production Method (Flowing, gas lift, pumping - Size and type pump) ESP				Well Status (Prod. or Shut-in) Producing														
Date of Test 02/14/14	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period 24 hrs	Oil - Bbl 766	Gas - MCF 568	Water - Bbl 1281	Gas - Oil Ratio 742													
Flow Tubing Press. 340	Casing Pressure 150	Calculated 24-Hour Rate	Oil - Bbl 766	Gas - MCF 568	Water - Bbl 1281	Oil Gravity - API - (Corr.) 42.0														
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Nick Thompson													
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102, Pkr port schematic																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																				
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																				
Latitude				Longitude				NAD 1927 1983												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																				
Jackie Lathan			Printed																	
Signature 			Name Hobbs Regulatory		Title		02/17/14		Date											
E-mail Address: jlathan@mewbourne.com																				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 448'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 1073'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware 3926	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2274	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2569	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler 297"	T. Simpson	T. Mancos	T. McCracken
T. Yates 1241'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers 1695	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. San Andres 3028	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 4044'	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T. Glorieta	T. Wingate	
T. Penn	T. Yeso	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology