

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OED Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NMLC030570A
2. Name of Operator BURNETT OIL CO., INC.	6. If Indian, Allottee or Tribe Name
Contact: LESLIE M GARVIS E-Mail: lgarvis@burnettoil.com	7. If Unit or CA/Agreement, Name and/or No.
3a. Address BURNETT PLAZA - SUITE 1500 801 CHERRY STREET FORT WORTH, TX 76102	8. Well Name and No. STEVENS A 11
3b. Phone No. (include area code) 817-382-5081; 817-382-6102	9. API Well No. 30-015-33131
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T17S R30E 2310FNL 2310FWL	10. Field and Pool, or Exploratory CEDAR LAKE GLORIETA YESO
	11. County or Parish, and State EDDY COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input checked="" type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Burnett requests permission to deepen the Stevens A 11 well in the Loco Hills Yeso field in Eddy County to the base of the Yeso near 6100? TVD using United Rig #5.

The well is currently 5368? deep with 7? 23# casing and is producing from the Paddock and upper Blinbery. Prior to deepening the well, the 24 Paddock perms and 24 upper Blinbery perms will be cement squeezed with 150 sx cmt per zone. Based on Burnett's Blinbery completions offset to this well, it is anticipated to be a very economic re-entry with 2-3 slick water frac stages in the new hole. A 6 1/8? bit will be used for the new hole and 5.5? 15.5# J-55 Ultra Flush Joint casing will be run to TD and cemented with 100 sx cmt. A cement bond log will be run in the 5.5? casing prior to any Blinbery completions. A tieback sleeve will be set at approximately 4100?, which is 581? above the top perf in the Paddock. After production data is gathered from the Blinbery, the Paddock and upper Blinbery will be re-stimulated with a slick water frac.

155 per drilling plan

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #231760 verified by the BLM Well Information System
For BURNETT OIL CO., INC., sent to the Carlsbad
Committed to AFMSS for processing by JERRY BLAKLEY on 01/13/2014 ()

Name (Printed/Typed) LESLIE M GARVIS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 01/10/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Accepted for record
NMOCD Ter
2/18/2014
SEE ATTACHED FOR
CONDITIONS OF APPROVAL
RECEIVED
FEB 18 2014
NMOCD ARTESIA

APPROVED
FEB 6 2014
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #231760 that would not fit on the form

32. Additional remarks, continued

Please also see the proposed well bore diagram for this well.

We would like to begin this work on 2/15/14.



Mason, Jennifer <jamason@blm.gov>

Variance for Deepening Sundries

Message

Leslie Garvis <lgarvis@burnettoil.com>

Wed, Feb 5, 2014 at 2:28 PM

To: Jennifer Mason <jamason@blm.gov>

Cc: Mark Jacoby <mjacoby@burnettoil.com>, Brady Sullivan <bsullivan@burnettoil.com>

Jennifer,

As per your conversation with Mark Jacoby and Brady Sullivan today about the deepening sundries, I am following up via email to request a variance to the standards for the liner program it pertains to the deepening of the following wells:

Gissler A 21 (API #30-015-33243)

Gissler B 34 (API #30-015-33517)

Gissler 2 (API #30-015-36003)

Jackson A 28 (API #30-015-34766)

Stevens A 11 (API # 30-015-33131)

Stevens B 3 (API # 30-015-33132)

Burnett oil is requesting a variance in order to run 5.5" , 15.50#, J 55 casing with a FJM collar inside a 6 1/8" liner.

Please let me know if this statement is sufficient to request this variance or if you need any additional wording.

Thank you,

Leslie M. Garvis
Regulatory Coordinator
Burnett Oil Co., Inc.
Burnett Plaza-Suite 1500
801 Cherry Street - Unit #9
Fort Worth, TX 76102



DRILLING PLAN
Stevens A 11 Deepening

VERTICAL RE-ENTRY CEDAR LAKE GLORIETA YESO WELL
NOTE: ALL WELLS IN THIS DEEPENING PLAN HAVE 7" CASING SET AND CEMENTED
THROUGH THE PADDOCK(UPPER PART OF YESO).

1. Geological Name of Surface Formation with Estimated Depth:

a. Formations behind casing:

<u>Geological Name</u>	<u>Estimate Top</u>	<u>Anticipated Fresh Water, Oil or Gas</u>
a. Alluvium	Surface	Fresh Water, Sand
b. Anhydrite	285'	
c. Salt	505'	
d. Base Salt/Tansill	1228'	
e. Yates	1380'	
f. Seven Rivers	1730'	Oil
g. Queen	2306'	Oil
h. Grayburg	2679'	Oil
i. San Andres	3025'	Oil
j. Glorieta	4527'	Oil
k. Yeso	4615'	Oil

Formations to be drilled: Basal Yeso (T/Tubb). **Current TD: 5400'. Proposed new TD: 6100'**

We will isolate the oil zones by running 5.5" Flush Joint casing to total depth and circulating cement to top of liner at 4100'.

2. Liner Program: (ALL CASING WILL BE NEW API APPROVED MATERIAL.)

(MW = 10 PPG IN DESIGN FACTOR CALCULATIONS.)

a. Existing casing: 7" 23# J-55 from surface to 5400', cmt to surface.

b. Design Safety Factors:

<u>Type</u>	<u>Hole Size</u>	<u>Interval</u>	<u>OD Csg</u>	<u>Weight</u>	<u>Collar</u>	<u>Grade</u>	<u>Collapse Design Factor</u>	<u>Burst Design Factor</u>	<u>Tension Design Factor</u>
Liner	6 1/8"	5400' - TD	5.5"	15.50#	FJM	J55	*1.125	1.00	1.80

3. Cementing Program - 5.5" Production Liner

BLM to be notified prior to all cementing and tag operations in order to observe the operation if desired.

Cement: 155 sx 50/50 P/C+5%PF44(BWOW)(Salt)+2%PF20(Bentonite Gel)+0.7%PF606(Fluid Loss)+0.2%PF65(Dispersant)+0.4#/skPF46(Defoamer) 25% excess Density 14.3ppg 1.34CF/sk Yield 6.064 gal/sx water

The above cement volumes may be revised pending the caliper measurement from the open hole logs. **Casing/cementing design is to bring cement to ~~200'~~ above top of liner.**

4. Pressure Control Equipment:

See The blowout prevention equipment (BOPE) (shown in **attached diagram**) will consist of a 5000# Double Ram with hydraulic closing equipment. The equipment will comply with Onshore Order #2 and will be tested to 50% of rated working pressure (RWP), and maintained for at least ten (10) minutes. The 7" drilling head will be installed on the surface casing and in use continuously until total depth is reached. An independent testing company will be used for the testing. Other accessory BOP equipment will include a Kelly cock, floor safety valve, choke lines and choke manifold having 3000 PSI WP rating.

5. Auxiliary Well Control and Monitoring Equipment:

- A Kelly cock will be in the drill string at all times.
- A full opening drill pipe stabbing valve with the appropriate connections on the rig floor at all times.
- Hydrogen Sulfide detection and breathing equipment will be installed and in operation at drilling depth of 5400' until 5.5" casing is cemented.
- An H2S compliance package will be on all sites while drilling.

6. Proposed Mud Circulation System

<u>Depth</u>	<u>Mud Wt</u>	<u>Visc</u>	<u>Fluid Loss</u>	<u>Type System</u>	<u>Max Volume</u>
5400' - TD' MD	10.0 max			Brine Water	

The necessary mud products for weight addition and fluid loss control will be on location at all times.

Pason equipment will be used to monitor the mud system.

7. Logging, Coring and Testing program:

- Any drill stem tests will be based on geological sample shows and planned before spudding.
- The open hole electrical logging program will be:

1. Total depth to 5400' (7" csg shoe): Dual Laterolog-Micro Laterolog with Compensated Neutron, Spectral Density log with Spectral Gamma Ray and Caliper.

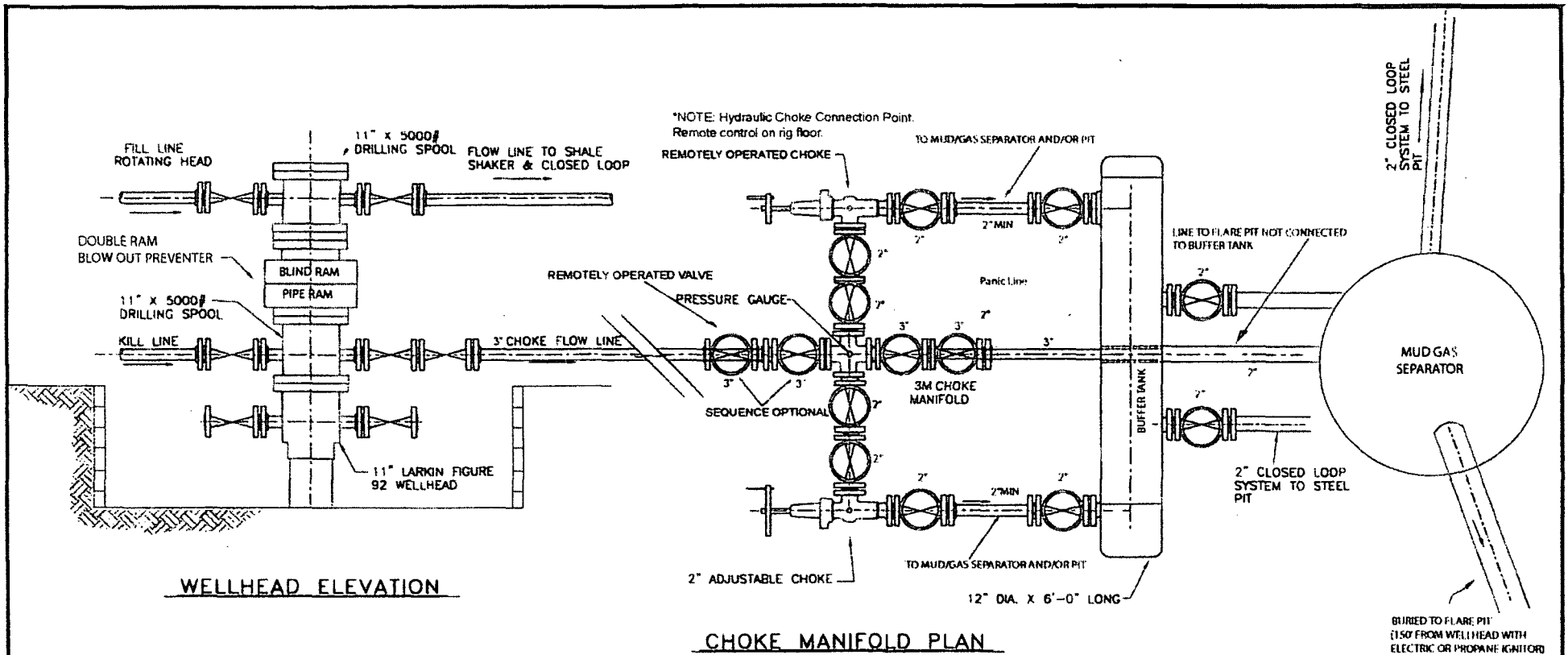
8. Potential Hazards:

No abnormal pressures or temperatures are expected. All personnel will be familiar with the safe operation of the equipment being used to drill this well. The maximum anticipated bottom hole pressure is 2715#. This is based upon the following formula of $.445 \times \text{BH ft.}$ estimate. The anticipated bottom hole temperature is 105°F. This is based upon logs of drilled wells surrounding this well

There is known H2S in this area. In the event that it is necessary to follow the H2S plan, a remote choke will be installed as required in Onshore Order 6. Refer to the attached H2S plan for details.

9. Anticipated Start Date and Duration of Operation

Road and location construction will begin after BLM has approved the APD and has approved the start of the location work. Anticipated spud date will be as soon as the location building work has been completed and the drilling rig is available to move to the location. Move in and drilling is expected to take approximately 6 days. If production casing is run, an additional 60 days would be required to complete the well and install the necessary surface equipment (pumping unit, electricity, flowline and storage facility) to place the well on production.



**BURNETT OIL COMPANY, INC.
 BLOWOUT PREVENTER &
 CHOKE MANIFOLD DIAGRAM
 5000 PSI WORKING PRESSURE**

EPS PROJECT NUMBER = 10-028
 DATE: JANUARY 29, 2010
 REVISION DATE: MAY 9, 2011
 REVISION DATE (LG): AUGUST 28, 2013
 REVISION DATE (LG): OCTOBER 3, 2013
 REVISION DATE (LG): FEBRUARY 3, 2014

Burnett Oil CompanyFIELD: LOCO HILLS PADDOCK WELL NAME: Stevens A 11 FORMATION: YesoUNIT: F SEC: 13 GL: _____ STATUS: Oil WellTWNHP/RANGE: T17S R30E COUNTY: EDDY KB: _____ API NO: 30-015-33131LOCATION: 2310' FNL 2310' FWL STATE: NM DF: _____ LAT: _____

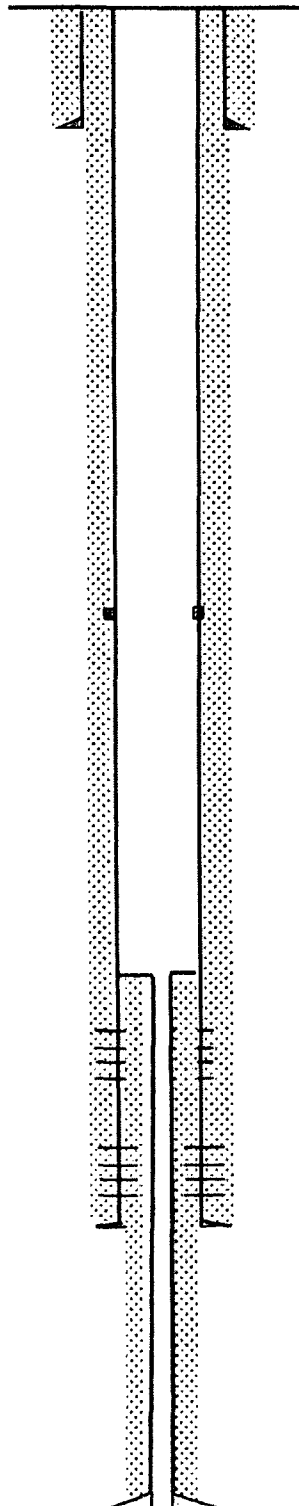
LONG: _____

Spud Date: 3/2/2004Completion: 4/1/2004IP (Initial Completion)
20, 540, 82

Tie Back Sleeve @ 4,100'

TD @ 5400'
PBTD @ 5327'

TD @ 6100'



TOC at Surface

9 5/8" 32.30# H-40 @ 548 '
in 14 3/4" hole
Cemented w/ 675 sx7" 23# K-55 CSG at 5368'
in 8 3/4" hole
Cemented w/ 2500 sx to Pit5.5" 15.5# J-55 UFJ
In 6 1/8" hole
w/ 100 sx cmt

DV Tool at 2602'

3/24/2004
Perforate 5200' - 5166'
24 Intervals @ 1 SPF for 24 holes.
Perforate 4965'-4681'
12 Intervals @ 2 SPF for 24 holes3/26/2004
Acidize w/3500 gals 20% HCL
Frac w/ 35,000 gals 20% Hot HCL
w/ 48,040 gals WFG 40# Gel w/ 5100# 100 Mesh :
5,000 Gals 15% HCL Acid
Hot Acid Stage Pump Rate @ 20 BPM

Squeeze perms with 300 sx before deepening

Updated: 12/20/2013
By: BAS

Burnett Oil Company

FIELD: LOCO HILLS PADDOCK WELL NAME: Stevens A 11 FORMATION: Yeso
 UNIT: F SEC: 13 GL: STATUS: Oil Well
 TOWNSHIP/RANGE: 2 T17S R30E COUNTY: EDDY KB: API NO: 30-015-33131
 LOCATION: 2310' FNL 2310' FWL STATE: NM DF: LAT:
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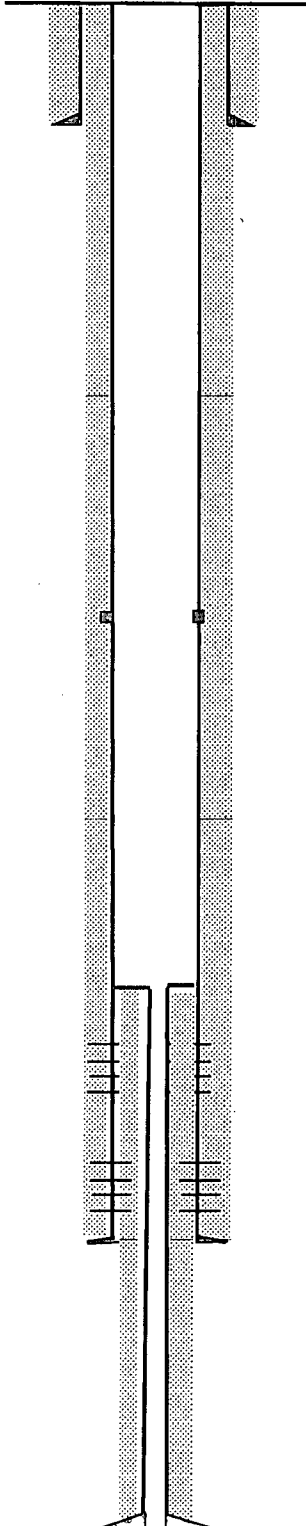
Spud Date: 3/2/2004
 Completion: 4/1/2004

IP (Initial Completion)
 20, 540, 82'

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TD @ 5368'
 PBTD @ 5327'

TD @ 6100'



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 Cemented w/ 2500 sx to Pit

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DV Tool at 2602'

3/24/2004
 Perforate 5200' - 5166'
 24 intervals @ 1 SPF for 24 holes.
 Perforate 4965'-4681'
 12 Intervals @ 2 SPF for 24 holes

3/25/2004
 Acidize w/3500 gals 20% HCL
 Frac w/ 35,000 gals 20% Hot HCL
 w/ 48,040 gals WFG 40# Gel w/ 5100# 100 Mesh
 5,000 Gals 15% HCL Acid
 Hot Acid Stage Pump Rate @ 20 BPM

Squeeze perms with 300 sx before deepening

Updated: 12/20/2013
 By: BAS

Stevens A 11
30-015-33131
Burnet Oil Co.
February 6, 2014
Conditions of Approval

1. Work to be complete within 180 days.
2. Surface disturbance beyond the existing pad requires prior approval.
3. Closed loop system to be used.
4. H2S monitoring equipment should be onsite for personnel protection from surrounding oil operations. Operator should not encounter H2S while deepening.
5. BOP to be tested to **3000 psi** based on BHP expected.
6. Variance for stand-off of less than 0.422" is approved due to NMOCD classifying the formations in this area as the Yeso group.
7. Cement on liner shall tie back to liner top, if this is not achieved contact appropriate BLM office. When plugged, cement plug will be required across this tie back and across squeezed perforations.
8. Test casing as per Onshore Order 2.III.B.1.h.
9. Subsequent sundry detailing work and current well test data are to be submitted when work is complete.

JAM 020614