Submit 1 Copy To Appropriate District State of New Mez	kico Form C-103
District L (575) 302 6161 DECEMENTON Minerals and Natur	al Resources Revised August 1, 2011
Office <u>District I</u> – (575) 393-6161 RECEIVER , Minerals and Natur 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II – (575) 748-1283 FED 9 6 2044 CONSTRUCTION	30-015-41788
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 FEB 2 .6 2011 CONSERVATION	5. Indicate Type of Lease
District III – (505) 334-6178	cis Dr. $ $ STATE \boxtimes FEE \square
Bit S. First St. Artesia, NM 882101 ED \sim 101 CTE CONSERVATION District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec MARDOD ARTESIA District IV – (505) 476-3460	505 6. State Oil & Gas Lease No.
$\frac{Distance TV}{1220 \text{ S. St. Francis Dr., Santa Fe, NM}}$	0. State Off & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO	R SUCH 8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other	3H
2. Name of Operator	9. OGRID Number
COG OPERATING, LLC	229137
3. Address of Operator 2208 WEST MAIN STREET	10. Pool name or Wildcat
ARTESIA, NM 88210	HAY HOLLOW; BONE SPRING
	HAY HOLLOW, BOINE SPRING
4. Well Location	
Unit Letter <u>C</u> : <u>190</u> feet from the <u>NORTH</u>	line andfeet from theline
Section 6 Township 26S	Range 28E NMPM EDDY County
11. Elevation (Show whether DR, 3067.9' GR	<i>RKB</i> , <i>RT</i> , <i>GR</i> , <i>etc.</i>)
	45 South Contractor Constitution of the Advantation of the Advantat
12 Charle Annaryists Day to Indiants N	
12. Check Appropriate Box to Indicate Na	iture of Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	COMMENCE DRILLING OPNS. P AND A
	— — — —
	CASING/CEMENT JOB
OTHER:	OTHER:
13. Describe proposed or completed operations. (Clearly state all p	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC	

proposed completion or recompletion.

COG OPERATING, LLC, RESPECTFULLY REQUESTS TO CHANGE THE DRILLING PLAN, AS FOLLOWS IN RED:

Casing and Cement

String	Hole Size	<u>Csg OD</u>	<u>PPF</u>	Depth	Sx Cement	<u> </u>
Surface	17-1/2"	13-3/8"	48#	350'	365	0'
Intermediate	12-1/4"	9-5/8"	36#	2340'	800	0'
Pilot Hole Plug 1	8-3/4"	-	-	9350'	170	9000'
Pilot Hole Plug 2	8-3/4"	-	-	8100'	420	7200'
Production	8-3/4"	5-1/2"	17#	17819'	3785	2040'

Well Plan

Drill 17-1/2" hole to ~350' w/ fresh water spud mud. Run 13-3/8" 48# H40 STC casing to TD and cement to surface in one stage. Will use 1" tubing and Class C w/ 2% CaCl₂ to cement to surface, if necessary. Drill 12-1/4" hole to ~2340' with saturated brine water. Run 9-5/8" 36# J55 LTC casing to TD and cement to surface in one stage. Drill 8-3/4" pilot hole to 9350', log and plug back with 170 sx cement plug f/ 9000' – 9350' and 420 sx cement plug f/ 7200' – 8100'. Drill 8-3/4" curve and lateral to 17819' with cut brine. Run 5-1/2" 17# P110 LTC casing to TD and cement in one stage bringing TOC to 2040' (300' overlap).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

•

SIGNATURE Debara L. Ellebour	mTITLE	Drilling Engineering Tech	DA1	`E_10/10/13
Type or print name Debora L. Wilbourn		_dwilbourn@concho.com	PHONE:	575-748-6958
APPROVED BY:	TITLE	"Geologis	st"	date 2<i>-26-2014</i>
Conditions of Approval (if any):				<u>~ ~ ~ /</u>