Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Oil Well Gas Well Other 2. Name of Operator Contact: TRACIE CHERRY BOPCO LP E-Mail: tjcherry@basspet.com				Expires: July 31, 2010 5. Lease Serial No. NMLC063079A 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 891000303X 8. Well Name and No. PLU BIG SINKS 24 25 30 USA 1Y 9. API Well No. 30-015-41693-00-X1	
 3a. Address MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T., Sec 13 T25S R30E SWSW 85 32.072417 N Lat, 103.502740 	one No. (include area code) 132-221-7379		10. Field and Pool, or Exploratory UNDESIGNATED 11. County or Parish, and State EDDY COUNTY, NM		
12. CHECK APPR	OPRIATE BOX(ES) TO INDIC	CATE NATURE OF N	NOTICE, RE	PORT, OR OTHER	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent					
14. I hereby certify that the foregoing is Comm Name (Printed/Typed) TRACIE C	Electronic Submission #230662 For BOPCO itted to AFMSS for processing by	LP, sent to the Carlsbac JOHNNY DICKERSON o	d	(14JLD1826SE)	•
Signature (Electronic S		Date 12/30/20		L101	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By ACCEPT	JAMES A A				
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu		i			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #230662 that would not fit on the form

32. Additional remarks, continued

12/08/2013 - 12/15/2013

RU frac company. RU wireline, pump down guns, perf and frac interval 9358' - 14309' using 69,548 bbls fluid,3,216,291# propant across 13 stages. CFP set between stages. RD frac company.

12/17/2013 - 12/18/2013 MIRU PU. RIH w/workstring, drill out CFPs. Circulate well clean. RD PU.

RU PU. Run ESP on 2-7/8" 6.5 L80 tbg @ 8905'. Turn well to production

12/29/2013 First oil production