

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> July 17, 2008									
<b>1. WELL API NO.</b> 30-015-39996														
<b>2. Type of Lease</b> <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
<b>3. State Oil &amp; Gas Lease No.</b>														
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>														
<b>4. Reason for filing:</b> <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				<b>5. Lease Name or Unit Agreement Name</b> <b>ENRON STATE</b>										
				<b>6. Well Number: #17</b>										
<b>7. Type of Completion:</b> <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <b>DHC-4649</b>				<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>   <b>MAR 04 2014</b> </div>										
<b>8. Name of Operator: LRE OPERATING, LLC</b>				<b>9. OGRID: 281994</b>										
<b>10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401</b>				<b>11. Pool name or Wildcat:</b> <b>NMOCD ARTESIA</b> Artesia, Queen-Grayburg-San Andres (3230) Artesia, Glorieta-Yeso (96830)										
<b>12. Location</b>	<b>Unit Ltr</b>	<b>Section</b>	<b>Township</b>	<b>Range</b>	<b>Lot</b>	<b>Feet from the N/S Line</b>								
<b>Surface:</b>	C	32	17-S	28-E		230								
<b>BH:</b>	C	32	17-S	28-E		343'								
<b>13. Date Spudded</b> 3/5/12	<b>14. Date T.D. Reached</b> 3/11/12	<b>15. Date Drilling Rig Released</b> 3/12/12		<b>16. Date Completed (Ready to Produce)</b> WO: 3/3/14		<b>17. Elevations (DF and RKB, RT, GR, etc.):</b> 3703' GR								
<b>18. Total Measured Depth of Well</b> MD4215'		<b>19. Plug Back Measured Depth</b> MD4193'		<b>20. Was Directional Survey Made?</b> Yes		<b>21. Type Electric and Other Logs Run</b> Induction, Density/Neutron								
<b>22. Producing Interval(s), of this completion - Top, Bottom, Name</b> MD1896'-2234' - Upper SA, MD2268'-2574' - Middle SA, MD2650'-2970' - Lower SA, 3000'-3310' Lower sa														
<b>23. CASING RECORD (Report all strings set in well)</b>														
<b>CASING SIZE</b>	<b>WEIGHT LB./FT.</b>	<b>DEPTH SET</b>	<b>HOLE SIZE</b>	<b>CEMENTING RECORD</b>	<b>AMOUNT PULLED</b>									
8-5/8"	24# J-55	438'	12-1/4"	300 sx CI C	0'									
5-1/2"	17# J-55	MD4209'	7-7/8"	350 sx 35/65 Poz/C	0'									
				+ 550 sx C										
<b>24. LINER RECORD</b>				<b>25. TUBING RECORD</b>										
<b>SIZE</b>	<b>TOP</b>	<b>BOTTOM</b>	<b>SACKS CEMENT</b>	<b>SCREEN</b>	<b>SIZE</b>	<b>DEPTH SET</b>								
					2-7/8"	MD4128'								
<b>26. Perforation record (interval, size, and number)</b> Upper SA: MD1896'-2234', 26 holes Middle SA: MD2268'-2574', 20 holes Lower SA: MD2650'-2970', 33 holes Lower SA: MD3000'-3310', 31 holes  Existing Yeso Perfs: MD3430'-4097', 113 holes				<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>MD1896'-2234'</td> <td>2000 gals 15% HCL; fraced w/60,704# 16/30 &amp; 16,460# 16/30 Siber prop sand in X-linked gel</td> </tr> <tr> <td>MD2268'-2574'</td> <td>2848 gals 15% HCL; fraced w/78,452# 16/30 &amp; 19,884# 16/30 Siber prop sand in X-linked gel</td> </tr> <tr> <td>MD2650'-2970'</td> <td>3120 gals 15% HCL; fraced w/84,718# 16/30 &amp; 18,569# 16/30 Siber prop sand in X-linked gel</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	MD1896'-2234'	2000 gals 15% HCL; fraced w/60,704# 16/30 & 16,460# 16/30 Siber prop sand in X-linked gel	MD2268'-2574'	2848 gals 15% HCL; fraced w/78,452# 16/30 & 19,884# 16/30 Siber prop sand in X-linked gel	MD2650'-2970'	3120 gals 15% HCL; fraced w/84,718# 16/30 & 18,569# 16/30 Siber prop sand in X-linked gel
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<b>28. PRODUCTION</b>				MD3000'-3310'    3028 gals 15% HCL, fraced w/79,770# 16/30 & 20,167# 16/30 Siber prop sand in X-linked gel.										
<b>Date First Production</b> READY		<b>Production Method (Flowing, gas lift, pumping - Size and type pump)</b> Pumping		<b>Well Status (Prod. or Shut-in)</b> Pumping										
<b>Date of Test Within 30 days</b>	<b>Hours Tested</b>	<b>Choke Size</b>	<b>Prod'n For Test Period:</b>	<b>Oil - Bbl</b>	<b>Gas - MCF</b>	<b>Water - Bbl.</b>								
<b>Flow Tubing Press.</b>	<b>Casing Pressure</b>	<b>Calculated 24-Hour Rate</b>	<b>Oil - Bbl.</b>	<b>Gas - MCF</b>	<b>Water - Bbl.</b>	<b>Oil Gravity - API - (Corr.)</b>								
<b>29. Disposition of Gas (Sold, used for fuel, vented, etc.)</b> To Be Sold						<b>30. Test Witnessed By:</b> Jerry Smith								
<b>31. List Attachments</b>														
<b>32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.</b>														
<b>33. If an on-site burial was used at the well, report the exact location of the on-site burial:</b>														
Latitude _____ Longitude _____ NAD 1927 1983														
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
<b>Signature</b> <i>Mike Pippin</i>		<b>Printed Name</b> Mike Pippin		<b>Title:</b> Petroleum Engineer		<b>Date:</b> 3/3/14								
<b>E-mail Address:</b> mike@pippinllc.com														

**ENRON STATE #17 -- Recompleted to San Andres & DHC**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....  
No. 4, from.....to.....

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -