


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> <b>July 17, 2008</b>												
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>						1. WELL API NO. <b>30-015-40339</b>											
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No.											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						5. Lease Name or Unit Agreement Name <b>ENRON STATE</b>  6. Well Number: <b>#18</b>											
8. Name of Operator: <b>LRE OPERATING, LLC</b>						9. OGRID: 281994											
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401						11. Pool name or Wildcat Red Lake, Glorieta Yeso NE (96836)											
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:		D	32	17-S	28-E		990	North	330	West	Eddy						
BH:																	
13. Date Spudded 1/11/14		14. Date T.D. Reached 1/15/14		15. Date Drilling Rig Released 1/16/14		16. Date Completed (Ready to Produce) 2/4/14		17. Elevations (DF and RKB, RT, GR, etc.): 3700' GR									
18. Total Measured Depth of Well 4250'				19. Plug Back Measured Depth 4196'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Casing Hole Neutron									
22. Producing Interval(s), of this completion - Top, Bottom, Name 3460'-3752' - Upper Yeso; 3800'-4140' Lower Yeso																	
<b>23. CASING RECORD (Report all strings set in well)</b>																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
8-5/8"		24# J-55		425'		11"		250 sx CI C		0'							
5-1/2"		17# J-55		4243'		7-7/8"		310 sx 35/65 Poz/C		0'							
								+ 550 sx C									
<b>24. LINER RECORD</b>																	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN									
<b>25. TUBING RECORD</b>																	
SIZE		DEPTH SET		PACKER SET													
2-7/8"		4151'															
26. Perforation record (interval, size, and number) Upper Yeso: 3460'-3752', 49-0.41" holes Lower Yeso: 3800'-4140', 36-0.34" holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3460'-3752'</td> <td>2284 gals 15% HCL; fraced w/79,533# 16/30 &amp; 23,528# 16/30 resin coated sand in 25# X-linked gel</td> </tr> <tr> <td>3800'-4140'</td> <td>3261 gals 15% HCL; fraced w/87,680# 16/30 &amp; 25,733# 16/30 resin coated sand in 20# X-linked gel</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3460'-3752'	2284 gals 15% HCL; fraced w/79,533# 16/30 & 23,528# 16/30 resin coated sand in 25# X-linked gel	3800'-4140'	3261 gals 15% HCL; fraced w/87,680# 16/30 & 25,733# 16/30 resin coated sand in 20# X-linked gel
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<b>28. PRODUCTION</b>																	
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Pumping										
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio										
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold								30. Test Witnessed By: Jerry Smith									
31. List Attachments																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude Longitude NAD 1927 1983																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature		Printed		Name		Title		Date									
				Mike Pippin		Petroleum Engineer		2/5/14									
E-mail Address: mike@pippinllc.com																	

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**ENRON STATE#18 -- New Well**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....  
No. 4, from.....to.....

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -

From	To	Thickness In Feet	Lithology