

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO. 30-015-40606			
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Jasper 32 State Com	
				6. Well Number: 8H <div style="border: 2px solid black; padding: 5px; text-align: center;"> RECEIVED MAR 11 2014 </div>	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				9. OGRID 6137	
8. Name of Operator Devon Energy Production Company, L.P.				<div style="border: 2px solid black; padding: 5px; text-align: center;"> NMOCD ARTESIA </div>	
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102				11. Pool name or Wildcat Winchester; Bone Spring	
12. Location	Unit-Ltr	Section	Township	Range	Lot
Surface:	B	32	19S	29E	
BH:	P	32	19S	29E	
13. Date Spudded 12/15/13	14. Date T.D. Reached 12/30/13	15. Date Rig Released 1/2/14		16. Date Completed (Ready to Produce) 2/11/14	
17. Elevations (DF and RKB, RT, GR, etc.) 3267' GL					
18. Total Measured Depth of Well 11625' MD, 7011' TVD		19. Plug Back Measured Depth 11577'		20. Was Directional Survey Made? Yes	
				21. Type Electric and Other Logs Run Gamma Ray CCL	
22. Producing Interval(s), of this completion - Top, Bottom, Name 7105-11521, Bone Spring					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	371'	17-1/2"	409 sx C/C; circ 92 sx	
9-5/8"	40#	3335'	12-1/4"	1842 sx C/C; circ 21 sx	
5-1/2" / 7"	17# / 26#	11625'	8-3/4"	86 sx C/C, 1710 sx C/H; circ 15 bbls	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
	2-7/8" L-80	6801.1'			
26. Perforation record (interval, size, and number) 7105 - 11521, total 360 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL: 7105-11521 AMOUNT AND KIND MATERIAL USED: Acidize and frac in 10 stages. See detailed summary attached.		
28. PRODUCTION					
Date First Production 2/11/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 3/6/14	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 53	Gas - MCF 663
Water - Bbl. 841		Gas - Oil Ratio 12509			
Flow Tubing Press. 400 psi	Casing Pressure 121 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
		Oil Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By
31. List Attachments Directional Survey, Logs					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Megan Moravec</i>		Printed Name Megan Moravec		Title Regulatory Compliance Analyst	
E-mail Address megan.moravec@dvn.com		Date 3/10/2014			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from	N/A	to	N/A	No. 3, from	N/A	to	N/A
No. 2, from	N/A	to	N/A	No. 4, from	N/A	to	N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology