


***Amendment

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87400 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED FEB 18 2014 Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO. 30-015-40646			
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name GJ West Coop Unit	
				6. Well Number: 293H	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Dry hole					
8. Name of Operator COG OPERATING LLC				9. OGRID 229137	
10. Address of Operator One Concho Center 600 W. Illinois Ave. Midland, TX 79701				11. Pool name or Wildcat GJ, 7RVS-QN-GB-Glorieta-Yeso 97558	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	L	27	17S	29E	
BH:	D	28	17S	29E	
13. Date Spudded 02/05/13	14. Date T.D. Reached 02/24/13	15. Date Rig Released 03/02/13		16. Date Completed (Ready to Produce) 04/03/13, Dry hole	
17. Elevations (DF and RKB, RT, GR, etc.) 3532' GR					
18. Total Measured Depth of Well 10,279		19. Plug Back Measured Depth 10,279		20. Was Directional Survey Made? Yes	
21. Type Electric and Other Logs Run COMPENSATED NEUT CCL/HNGS					
22. Producing Interval(s), of this completion - Top, Bottom, Name 4929 - 10,103 Yeso (Dry hole)					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	331	17-1/2	1125sx	
9-5/8	40	1366	12-1/4	500sx	
7	26		8-3/4		
5-1/2	17	10,144	7-7/8	900sx	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
	No tubing.				
26. Perforation record (interval, size, and number) 4929 - 10,103, 22 sleeves OPEN			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			4929 - 10,103	Acidize w/46,730 gals 15% NEFE, 1,719,293	
				Gals gel, 185,850 gals WF, 136,057# 100 mesh,	
				1,825,250# 16/30 Brady sand, 299,955# 16/30	
				CRC.	
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in) <i>Shut in - Waiting on P&A</i>	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
70	70				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <i>Shut in - Dry hole</i>					30. Test Witnessed By Kent Greenway
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
		Latitude		Longitude	
				NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name Kanicia Castillo		Title Lead Regulatory Analyst	Date 2/12/14
E-mail Address kcastillo@concho.com					

