

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-015-40826 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.								
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Harroun Trust 31 6. Well Number: 4H								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER 8. Name of Operator Devon Energy Production Company, L.P.		<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED FEB 19 2014 NMOCD ARTESIA </div>								
9. OGRID: 6137 10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102										
11. Pool name or Wildcat Harroun Ranch, Delaware										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	0	31	23S	29E		334'	South	1344'	East	Eddy
BH:	0	30	23S	29E		2306'	South	2011'	East	Eddy
13. Date Spudded 8/14/13	14. Date T.D. Reached 9/9/13	15. Date Rig Released 9/12/13		16. Date Completed (Ready to Produce) 11/21/13		17. Elevations (DF and RKB, RT, GR, etc.) 2958 GL				
18. Total Measured Depth of Well 13605' MD, 6408.3 TVD		19. Plug Back Measured Depth 13580		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run No logs were run.				
22. Producing Interval(s), of this completion - Top, Bottom, Name 6530'-13552, Delaware										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
13.375	48	453		17.5		1025 sx C; 250 sx H				
9.625	40	2750		12.25		370 sx C; 137 sx H				
5.5	17	13605		8.75		3091 sx H		TOC @ 658		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		24. TUBING RECORD				
						SIZE		DEPTH SET		PACKER SET
						2.875 L-80				
26. Perforation record (interval, size, and number) 6530' - 13552, total 816 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6530'-13552 Acidize and frac in 17 stages. See detailed summary attached.				
28. PRODUCTION										
Date First Production 11/21/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 12/8/13	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 344	Gas - MCF 429	Water - Bbl. 1426	Gas - Oil Ratio 1247			
Flow Tubing Press. 0 psi	Casing Pressure 0 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments Directional Survey, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Tami Shipley</i>		Printed Name		Tami Shipley		Title		Regulatory Compliance Analyst		Date 2/17/2014
E-mail Address		tami.shipley@dvn.com								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from.....	N/A	to.....	N/A	No. 3, from.....	N/A	to.....	N/A
No. 2, from.....	N/A	to.....	N/A	No. 4, from.....	N/A	to.....	N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology.