1	Submit. To Appropr Two Copies	riate District (Office	T	State of New Mexico							Form C-105						
	District I	· Hobbs NM	188240	En	Energy, Minerals and Natural Resources						ŀ	Revised August 1, 2011						
1625 N. French Dr., Hobbs, NM 88240 District II												1. WELL API NO.						
	811 S. First St., Art District III				Oil Conservation Division							30-015-40826 2. Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410					1220 South St. Francis Dr.							✓ STATE ☐ FEE ☐ FED/INDIAN						
District IV 1220 S. St. Francis Dr., Santa Fe. NM 87505				.	Santa Fe, NM 87505							3. State Oil & Gas Lease No.						
			ETION O	RRECC	RECOMPLETION REPORT AND LOG						7							
1	4. Reason for tili										T	5. Lease Name			ement	Name	Many columns of the c	
	☑ COMPLET	ION REPO	RT (Fill in bo	xes #1 throu							Harroun Tru 6. Well Numb		<u> </u>		-			
L	#33; attach this ar	and the plat to			Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13.K NMAC)						4H		F	E)FIV	/FN]		
	7. Type of Completion: NEW WELL WORKOVER DEEPENING DEEPENING DIFFERENT RESERVOIR OTHER											Corresponding Street,						
-	8. Name of Opera	ator			DELFERING TELOGRACE DIFFERENT RESERVOIR							9. OGRID		+	FEE) 192	014	
1	-	Devon	Energy Proc	luction Co	ction Company, L.P.							6	5137	* - 4 - 5 - 5				
	10. Address of O	perator		•							İ	11. Pool name of WidMMOCD ARTESIA						
1						oma City, OK 7			_		\perp	. +	larro	un Ran	ich; De	elaware		
-	12.Location	Unit Ltr	Section	Towns	ship	Range	Lot		\dashv	Feet from the	je	N/S Line		from the	e E/V	V Line	County	
	Surface:	0	31	2	235	29E				334'	\rfloor	South	1344'			East	Eddy	
Ĺ	ВН:	0	30		235	29E				2306'		South	2011'			East	Eddy	
	13. Date Spudded 8/14/13	1 14. Date	e T.D. Reached 9/9/13	1 15. I	15. Date Rig Released 9/12/13				16.			(Ready to Produce) 1/21/13			17. Elev RT, GR		F and RKB, 2958 GI	
-	18. Total Measure	ed Depth of		19. I	Plug Bac	ck Measured Dept	th	\top	20.			I Survey Made?	_	21. Ty	pe Elec	etric and O	ther Logs Run	
	13605	5' MD, 640)8.3 TVD			13580				Y	Yes	į.		No lo	gs wer	e run.		
-				Ton Bo	N			\perp					<u>. </u>					
	22. Producing Int	iervai(s), oi	this complete			ame Delaware					-			· 				
1	23.					SING RECO	ORD	(Re	epc	ort all stri	inε	es set in we	ell)					
-	CASING SIZ		WEIGHT L		Ė	DEPTH SET			HO	LE SIZE	_	CEMENTING	G REC			AMOUNT	PULLED	
-	13.375		48		<u> </u>	453				17.5		1025 sx C;						
1	9.625		40		2750					12.25		370 sx C;				TOC 6	· ·	
-	5.5		17		13605 8.75				_	3091	SX H			TOC @	<u> 9</u> 658			
F					 	·	+-				—	 						
+	24.				LINER RECORD						25.	T	UBIN	JG REC	'ORD			
	SIZE	TOP		BOTTOM				SCRE	EEN		SIZ			EPTH SE			ER SET	
-		T							_		_	2.875 L-80	工					
Ĺ		Ι				<u> </u>	\perp						Ļ			<u> </u>		
	26. Perforation	record (inte	erval, size, and	number)							RΑ							
		653	30' - 13552, t	+0+31 816 F	tal 816 holes DEPTH INTERVAL 6530'-13552						—	AMOUNT A				AL USED etailed summa	- ***achad	
-	28.		U - 1000c, .	Oldi Oic.	IOICS		DBO.			FION	—	Acidize 3	d frac	n I / Stabe	S. See	talled summer	ary attached.	
-	Date First Produc	etion	Pro	duction Met	hod (Fle	owing, gas lift, pu						Well Status	(Proc	L or Shu	t-in)			
		21/13		,				-					1-			! 	•	
H	Date of Test	Hours T	ested	Choke Size	Flowing Choke Size Prod'n For			Oil - I	Bbl		Gas	s - MCF	Wε	ater - Bbl	roduci I.		Oil Ratio	
				Choice		Test Period	1	O1.		1	Ju.,		1	1				
F	12/8/13 Flow Tubing	Casing F	Pressure	Calculated 2	24_	Oil - Bbl.		G		- MCF		Water - Bbl.		1426 1247 Oil Gravity - API - (Corr.)		1247 7.)		
	Press.			Hour Rate	24-	Oii - 201.	Oas - WCr		IVICI	1	Vater - Doc.	I	On s.	1011,	Alti-jou.	r.j		
	0 psi		0 psi	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	<u> </u>		丄			上		20 T	act With	negad F			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold																		
	31. List Attachme	ents					· -al	-			_							
H	32. If a temporary	v pit was use	ed at the well,	attach a plat	with th	Direction of the t	tional :	Surv ary pit	rey, t	Logs								
L	33. If an on-site by									•	—							
	J.J. 11 tar	uria	ou at the	Topas	Nac.	Latitude	10 0.2.	ii.				Longitude				NA	D 1927 1983	
H	Thereby certify	fv that the	informatio	nshown c		h sides of this J	form i:	s tru	ie a.	ind complet	te i		my l	know le	dge a			
	Signaturę \	IMI	Shup'	M	F	Printed	Tami S					Regulatory Co	•					
1	E-mail Addres	Niv CC	mi.shipley@			Name	i allin u	anpos	Сy	* **		Aegulacory	. ۱۱۱۲	lance.	шату	L	4/1//2021	
1 .	E-man Addres	ss tar	.mi.snibiev.∞	dvn.com														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico	Northwestern New Mexico							
Rustler - 202'								
Top of Salt - 544'	,							
Base of Salt - 2533'								
Delaware - 2783'								
Bell Canyon - 2816'								
Cherry Canyon - 3662'								
Brushy Canyon - 4930'								
from N/A to N/A	OIL OR GAS SANDS OR ZONI No. 3, from N/A to N/A							
from N/A to N/A	No. 4, from N/A to N/A							

No. 1. from	N/A	to	N/A	No. 3, from	N/A	S	ANDS OR ZONI
No. 2, from	N/A	to	N/A	No. 4, from	N/A	to	N/A
,				NT WATER SANDS			
Include data on	rate of water	inflow and	elevation to which	water rose in hole.			
No. 1, from			to		feet		
No. 2, from			to		feet		******
				·			
	- .						

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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