

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> Revised August 1, 2011  1. WELL API NO. <b>30-015-40827</b> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.				
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <b>Harroun Trust 31</b> 6. Well Number: <b>5H</b>				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						<div style="border: 2px solid black; padding: 10px; width: fit-content; margin: auto;"> <b>RECEIVED</b>   <b>FEB 17 2014</b>   <b>NMOCD ARTESIA</b> </div>				
8. Name of Operator <b>Devon Energy Production Company, L.P.</b>										
10. Address of Operator  <b>333 West Sheridan Avenue, Oklahoma City, OK 73102</b>						11. Pool name or Weldon  <b>Harroun Ranch; Delaware</b>				
<b>12. Location</b>	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	P	31	23S	29E		330	South	1299	East	Eddy
<b>BH:</b>	A	30	23S	29E		2314	South	689	East	Eddy
13. Date Spudded 7/14/13		14. Date T.D. Reached 8/8/13		15. Date Rig Released 8/12/13		16. Date Completed (Ready to Produce) 12/11/13		17. Elevations (DF and RKB, RT., GR., etc.) 2957' GL		
18. Total Measured Depth of Well  13433' MD, 6432.5' TVD				19. Plug Back Measured Depth  13430'		20. Was Directional Survey Made?  Yes		21. Type Electric and Other Logs Run  Spectral Gamma Ray Dual Spaced Neutron Spectral Density Log		
22. Producing Interval(s), of this completion - Top, Bottom, Name 6765'-13382', Delaware										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		48#		400'		17-1/2"		638 sx CI C; circ 8 bbls		
9-5/8"		40#		2778'		12-1/4"		1380 sx CI C; circ 10 bbls		
5-1/2"		17#		13433'		8-3/4"		3005 sx H; circ 36 bbls		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	<b>25. TUBING RECORD</b>					
					SIZE	DEPTH SET	PACKER SET			
					2-7/8" L-80	6225.3'				
26. Perforation record (interval, size, and number)  6765' - 13382', total 768 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 6765'-13382'      Acidize and frac in 16 stages. See detailed summary attached.					
<b>28. PRODUCTION</b>										
Date First Production  12/11/13		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )  Flowing				Well Status ( <i>Prod. or Shut-in</i> )  Producing				
Date of Test  1/11/14	Hours Tested  24	Choke Size	Prod'n For Test Period	Oil - Bbl  512	Gas - MCF  1678	Water - Bbl.  1794	Gas - Oil Ratio  3277			
Flow Tubing Press.  0 psi	Casing Pressure  0 psi	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity --API - ( <i>Corr.</i> )				
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> )  Sold							30. Test Witnessed By			
31. List Attachments  Directional Survey, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Megan Moravec		Title		Regulatory Compliance Analyst		Date 2/13/2014
E-mail Address		megan.moravec@dvn.com								

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

## OIL OR GAS SANDS OR ZONES

No. 1, from N/A to N/A  
No. 2, from N/A to N/A  
No. 3, from N/A to N/A  
No. 4, from N/A to N/A

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology