5-1																
Submit To Appropr Two Copies	iate District	Office	RI	CE	IVE	State of No	ew Mex	ico							Fo	rm C-105
District I	Energy, Minerals and Natural Resources							July 17, 2008								
District II	District II PB 12 2014									1. WELL API NO. 30-015-41498						
1301 W. Grand Avenue, Artesia, NM 88810 Oil Conservation Division District III 1000 Rio Brazos Rd., Aztec, NM 87410 NMOCD ARTESSAuth St. Francis Dr.										2. Type of Lease						
District IV		-							Ί.	-	X STATE ☐ FEE ☐ FED/INDIAN  3. State Oil & Gas Lease No. X0-0647-0405					
USANTA FE, NM 87505  Santa Fe, NM 87505  Santa Fe, NM 87505  3. State Oil & Gas Lease No. X0-0647-0  WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: 5. Lease Name or Unit Agreement Name												***************************************				
AB State 647 (39734)  COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  AB State 647 (39734)  6. Well Number:										-	-					
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)									ог (	014						
7. Type of Comp		WORKO	VFR $\square$	DEEDE	NING	□PLUGBAC	K 🗍 DIFE	FREN	IT RESERVO	OIR	OTHER					ì
8. Name of Opera	itor Apac	he Corn	oration	DELLE		Пъссы	K	DICLI	VI KESEK V	9	OGRID 873	₹			*****	
10. Address of Or	nerator		Oracion								11. Pool name		dcat			
10. Address of Op	30 Mi	3 Vetera dland, T	ns Airp	ark Lar 15	ne, Su	ite 3000					Artesia; Glo			O) (96	830)	
12.Location	Unit Ltr	Section		Towns	hip	Range	Lot Feet from the			ne l	N/S Line Feet from		rom the			County
Surface:	М		32	17	'S	28E			330		South	10	090	We	est	Eddy
вн:																
13. Date Spudded		te T.D. Re	ached		Date Rig 08/201	Released	•		Date Comple 12/2013	eted (	Ready to Produ	ice)			ons (DF lc.) 367	and RKB,
11/04/2013 18. Total Measure	11/07					k Measured De	pth			onal	Survey Made?					her Logs Run
4300'				4251		-	•	Ye					SBGR-C			
22. Producing Int Glorieta/Paddo			oletion - '	Гор, Bot	tom, Na	me								-		
23.		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				ING REC	ORD (			ing						
CASING SIZ 8-5/8"	ZE	WEIG	HT LB./I 24#	FT.		DEPTH SET 425'			LE SIZE		CEMENTING RECORD AMOUNT PULLED					
5-1/2"	'		<del>_24#</del> 17#			4300'		12-1/4" 7-7/8"			290 sx Class C 660 sx Class C					
		5-1/2" 1/# 4300 7-1/8" 660 SX Class C														
24					LINI					25				ORD		
24. SIZE	TOP		BO	ГТОМ	LINI	ER RECORD	IENT SC	REEN		25. SIZE	T	UBIN	G RECO		PACKI	ER SET
	TOP		BO	гтом	LINI	ER RECORD	IENT SC				T	UBIN	G RECO		PACKI	ER SET
SIZE		terval size			LINI	ER RECORD		REE	V	SIZE	T 2-7/8"	UBIN Dei	G RECO PTH SET 4128	1		ER SET
SIZE  26. Perforation	record (in	•	e, and nur	nber)		ER RECORD SACKS CEM	27	REEN	V	SIZE	T	UBIN DEI MEN	G RECOPTH SET	EEZE, I	ETC.	ER SET
SIZE	record (in	•	e, and nur	nber)		ER RECORD SACKS CEM	27	REEN	ID, SHOT,	SIZE	T 2-7/8" CTURE, CE AMOUNT A	UBIN DEI MEN	G RECOPTH SET 4128	EEZE, I	ETC. USED	ER SET  3276 gals gel
SIZE  26. Perforation	record (in	•	e, and nur	nber)		ER RECORD SACKS CEM	27	REEN	ID, SHOT,	SIZE	T 2-7/8" CTURE, CE AMOUNT A	UBIN DEI MEN	G RECOPTH SET 4128	EEZE, I	ETC. USED	
26. Perforation Glorieta/Pado	record (in	•	e, and nur	nber)		ER RECORD SACKS CEM	27 DH	REEN AC EPTH Glo	ID, SHOT, INTERVAL ieta/Paddock	SIZE	T 2-7/8" CTURE, CE AMOUNT A	UBIN DEI MEN	G RECOPTH SET 4128	EEZE, I	ETC. USED	
SIZE  26. Perforation	record (in	•	e, and nur	nber) =, 29 ho	oles) F	ER RECORD SACKS CEM	27 Di	AC EPTH Glo	ID, SHOT, INTERVAL ieta/Paddock	FRA	T 2-7/8" CTURE, CE AMOUNT A	UBIN DEI MEN' ND KI s 20#, 2	G RECOPTH SET 4128 Γ, SQUI ND MAT	EEZE, 1 ΓERIAL and, 3637	ETC. USED	
26. Perforation Glorieta/Pado	record (infock 346	•	e, and nur	nber) =, 29 ho	oles) F	ER RECORD SACKS CEM	27 Di	AC EPTH Glo	ID, SHOT, INTERVAL ieta/Paddock	FRA	T 2-7/8" CTURE, CE AMOUNT A 187,194 gal	UBIN DEI MENT ND KI s 20#, 2	G RECOPTH SET 4128 Γ, SQUI ND MAT	EEZE, 1 ΓERIAL and, 3637	ETC. USED	
26. Perforation Glorieta/Pado	record (infock 346	6'-4010'	Product	nber) =, 29 ho	oles) F	ER RECORD SACKS CEM Producing  Producing  Producing gas lift, p	PROD pumping - S	REEN AC Gloo	ID, SHOT, INTERVAL ieta/Paddock  FION d type pump)	FRA	TOTURE, CE AMOUNT A 187,194 gal	UBIN DEI MEN' ND KI s 20#, 2	G RECOPTH SET 4128 Γ, SQUI ND MAT	EEZE, 1 ΓERIAL and, 3637	ETC. USED gals acid,	
26. Perforation Glorieta/Pado  28. Date First Produc 12/12/20  Date of Test 02/08/2014	record (infock 346	6'-4010'	Product 640 Pt	nber)  7, 29 ho  1, 29 ho  1, 29 ho  1, 29 ho  2, 20 ho	oles) F	Producing  Producing  Producing  Producing  Producing  Producing  Producing  Producing	PROD	REEN AC Gloo	ID, SHOT, INTERVAL ieta/Paddock  FION d type pump)	FRA Gas- 110	TOTURE, CEI AMOUNT AI 187,194 gal  Well Status Produ	UBIN DEI MEN' ND KI s 20#, 2	G RECC PTH SET 4128 T, SQUI ND MAT 44,658# sa or Shut-	EEZE, 1 ΓERIAL and, 3637	ETC. USED gals acid,  Gas - C	3276 gals gel
26. Perforation Glorieta/Pado  28. Date First Produc  12/12/20 Date of Test	record (infock 346	6'-4010'	Product 640 Pt Cho	nber) =, 29 ho	oles) F	ER RECORD SACKS CEM Producing  Producing  Producing gas lift, p	PROD pumping - S	ACEPTH Gloo	ID, SHOT, INTERVAL ieta/Paddock  FION d type pump)	FRA Gas- 110	2-7/8"  CTURE, CE AMOUNT A 187,194 gal  Well Status Produ	UBIN DEI  MEN' ND KI s 20#, 2	G RECCPTH SET 4128 T, SQUIND MAT 44,658# se  or Shut- ter - Bbl.  Oil Grav	EEZE, 1 ΓERIAL and, 3637	ETC. USED gals acid,  Gas - C	3276 gals gel
26. Perforation Glorieta/Pado  28. Date First Produc 12/12/20  Date of Test 02/08/2014  Flow Tubing	record (introduced and interest in the control of t	6'-4010' Tested	Product 640 Pt Cho	ion Methumping	oles) F	Producing  Producing  Producing  Producing  Producing  Producing  Producing  Producing	PROD pumping - S	ACEPTH Gloo	ID, SHOT, INTERVAL ieta/Paddock  FION d type pump)	FRA Gas- 110	TOTURE, CEI AMOUNT AI 187,194 gal  Well Status Produ	UBIN DEI MEN' ND KI s 20#, 2  (Prod. icing Wat 52!	G RECOPTH SET 4128  T, SQUI ND MA7 44,658# se  or Shut- ter - Bbl. 5 ; Oil Grav 3 est Witne	EEZE, I FERIAL and, 3637 in)	Gas - C	3276 gals gel
26. Perforation Glorieta/Pado  28. Date First Produc  12/12/20  Date of Test  02/08/2014  Flow Tubing Press.	record (included a second contents)	6'-4010' Tested Pressure	Product 640 Pt Cho	ion Methumping culated 2 ur Rate	oles) F	Producing  Prod'n For Test Period  Oil - Bbl.	PROD pumping - S	ACCEPTH Gloo	ID, SHOT, INTERVAL ieta/Paddock  FION d type pump) - MCF	FRA Gas- 110	TOTURE, CEI AMOUNT AI 187,194 gal  Well Status Produ	UBIN DEI MEN' ND KI s 20#, 2  (Prod. icing Wat 52!	G RECC PTH SET 4128 T, SQUI ND MAT 44,658# se or Shut- ter - Bbl. 5	EEZE, I FERIAL and, 3637 in)	Gas - C	3276 gals gel
26. Perforation Glorieta/Pado  28. Date First Produc 12/12/20 Date of Test 02/08/2014 Flow Tubing Press.  29. Disposition of	record (included line)	Tested Pressure I, used for	Product 640 Pt Cho Cal Hou	ion Methumping oke Size culated 2 ur Rate	ooles) F	Producing  Producing  Producing  Prod'n For Test Period  Oil - Bbl.  C-104 (Logs	PROD oumping - S Oi 63	ACEPTH Gloo	ID, SHOT, INTERVAL ieta/Paddock  FION d type pump) - MCF	FRA Gas- 110	TOTURE, CEI AMOUNT AI 187,194 gal  Well Status Produ	UBIN DEI MEN' ND KI s 20#, 2  (Prod. icing Wat 52!	G RECOPTH SET 4128  T, SQUI ND MA7 44,658# se  or Shut- ter - Bbl. 5 ; Oil Grav 3 est Witne	EEZE, I FERIAL and, 3637 in)	Gas - C	3276 gals gel
26. Perforation Glorieta/Pado  28. Date First Produc 12/12/20 Date of Test 02/08/2014 Flow Tubing Press.  29. Disposition of 31. List Attachmol	record (included included incl	Tested Pressure I, used for	Product 640 Pt Cal Hoo fuel, ven	ion Methumping oke Size culated 2 cur Rate	oles) For od (Flow Unit 24-24-24-24-24-35), with the	Producing  Producing  Prod'n For Test Period  Oil - Bbl.  C-104 (Logs	PROD Oumping - S  Oi 63	ACEPTH Gloo	ID, SHOT, INTERVAL ieta/Paddock  FION d type pump) - MCF	FRA Gas- 110	TOTURE, CEI AMOUNT AI 187,194 gal  Well Status Produ	UBIN DEI MEN' ND KI s 20#, 2  (Prod. icing Wat 52!	G RECOPTH SET 4128  T, SQUI ND MA7 44,658# se  or Shut- ter - Bbl. 5 ; Oil Grav 3 est Witne	EEZE, I FERIAL and, 3637 in)	Gas - C	3276 gals gel
26. Perforation Glorieta/Pado  28. Date First Produc 12/12/20 Date of Test 02/08/2014 Flow Tubing Press.  29. Disposition of	record (included included incl	Tested Pressure I, used for	Product 640 Pt Cal Hoo fuel, ven	ion Methumping oke Size culated 2 cur Rate	oles) For od (Flow Unit 24-24-24-24-24-35), with the	Producing  Producing  Prod'n For Test Period  Oil - Bbl.  C-104 (Logs	PROD Oumping - S  Oi 63	ACEPTH Gloo	ID, SHOT, INTERVAL ieta/Paddock  FION d type pump) - MCF	FRA Gas- 110	TOTURE, CEI AMOUNT AI 187,194 gal  Well Status Produ	UBIN DEI MEN' ND KI s 20#, 2  (Prod. icing Wat 52!	G RECOPTH SET 4128  T, SQUI ND MA7 44,658# se  or Shut- ter - Bbl. 5 ; Oil Grav 3 est Witne	EEZE, I FERIAL and, 3637 in)	Gas - C	3276 gals gel  Dil Ratio
28. Date First Product 12/12/20 Date of Test 02/08/2014 Flow Tubing Press. 29. Disposition of the temporary 31. List Attachmod the temporary 33. If an on-site by the temporary the temporary	record (interpretation of the content of the conten	Tested Pressure A, used for ation Resed at the	Product 640 Pt Cho Cho fuel, ven	ion Methumping culated 2 culated 2 cur Rate ted, etc.) -102, C ch a plat	Sold C-103, with the exact local port both	Producing  Prod'n For Test Period  Oil - Bbl.  C-104 (Logs e location of the on- Latitude in sides of this.  Printed	PROD pumping - S  Oi 63  submittee temporary site burial:	Gas  Gas  Gas	ID, SHOT, INTERVAL initial/Paddock  FION d type pump)  - MCF	FRA Gas 110 W	TOTURE, CE AMOUNT A 187,194 gal  Well Status Produ - MCF  /ater - Bbl.	UBIN DEI MEN (Prod. s 20#, 2 1 5 2 !	G RECC PTH SET 4128 T, SQUI ND MAT 44,658# sa or Shut- ter - Bbl. 5 ;	EEZE, I FERIAL and, 3637 in)	Gas - C 1746 Pl - (Corr	3276 gals gel  Dil Ratio  D 1927 1983
26. Perforation Glorieta/Pado  28. Date First Produc 12/12/20 Date of Test 02/08/2014 Flow Tubing Press.  29. Disposition of 31. List Attachmol 32. If a temporary 33. If an on-site b	record (indicated and indicated and indicate	Tested Pressure It used for ation Resed at the used at the	Product 640 Pt Che Cal Hou port, C well, atta well, report of the cation s	ion Methumping oke Size culated 2 ar Rate ted, etc.) -102, Cch a plat bort the e	Sold C-103, with the exact loop	Producing  Producing  Producing  Prod'n For Test Period  Oil - Bbl.  C-104 (Logs e location of the entation of the on-Latitude in sides of this Printed Name Fatin	PROD oumping - S Oi 63	Gas  Gas  Gas	ID, SHOT, INTERVAL initial/Paddock  FION d type pump)  - MCF	FRA Gas 110 W	TE 2-7/8"  CTURE, CE AMOUNT A 187,194 gal  Well Status Produ - MCF  /ater - Bbl.	UBIN DEI MEN (Prod. s 20#, 2 1 5 2 !	G RECC PTH SET 4128 T, SQUI ND MAT 44,658# sa or Shut- ter - Bbl. 5 ;	EEZE, I FERIAL and, 3637 in)	Gas - C 1746 Pl - (Corr	3276 gals gel  Dil Ratio  7.)  D 1927 1983

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northy	Northwestern New Mexico				
Γ. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"				
Γ. Salt	T. Strawn_	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
Γ. Yates 362'	T. Miss	T. Pictured Cliffs	T. Penn. "D" T. Leadville T. Madison T. Elbert				
Γ. 7 Rivers 610'	T. Devonian	T. Cliff House					
Γ. Queen 1196'	T. Silurian_	T. Menefee					
Γ. Grayburg 1642'	T. Montoya	T. Point Lookout					
Γ. San Andres 1981'	T. Simpson	T. Mancos	T. McCracken				
Γ. Glorieta 3376'	T. McKee	T. Gallup	T. Ignacio Otzte				
Γ. Paddock 3518'	T. Ellenburger	Base Greenhorn	T.Granite				
Γ. Blinebry 4137'	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
Γ. Drinkard	T. Bone Springs	T.Todilto					
Γ. Abo	T. Bowers - SD	T. Entrada					
Г. Wolfcamp	T. Yeso	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

			SANDS OR ZONES
No. 1, from	to		to
	IMPO	ORTANT WATER SANDS	
Include data on rate of	water inflow and elevation to	which water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	•••••
No. 3, from	to	feet	
	LITHOLOGY RE	ECORD (Attach additional sheet if i	necessary)

From	То .	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
						'	
				:			
					!		
							•