5 																	
Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 State of New Mexico Minerals and Natural Resources										Form C-105 Revised August 1, 2011							
District II FEB 2 1 2014										<u>igust 1, 2011</u>							
District III 1000 Rio Brazos Rd., Aztec, NM 87440 CD ARTES M220 South St. Francis Dr.										2. Type of Lease							
1220 S. St. Francis Dr., Santa FE, NM 87505 Santa Fe, NM 87505										3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing:									5. Lease Name or Unit Agreement Name								
									MYOX 32 State								
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)									3H								
7. Type of Comp	letion:																
8. Name of Operation	ator		KUVER [DEEPE	NING	PLUGBACI	кцрі	FFERE	NIRESERV		9. OGRID						
COG Opera 10. Address of O		LC				,			<u> </u>		229137 11. Pool name or Wildcat						
2208 W. M	ain Stre										Delaware River; Bone Spring						
Artesia, NM 12.Location	/1 8821 Unit Ltr		ction	Townsh	nip	Range	Range Lot		Feet from the		N/S Line	Feet from the			/ Line	County	
Surface:	D	32	2	25S		28E ·			190		North	660		We	st	Eddy	
BH:	М	32		258		28E			340		South				st	Eddy	
13. Date Spudded 11/3/13	d 14. D	ate T.D. 11/10		15. D	ate Rig	Released 11/18/13		16	. Date Comp	l (Ready to Pro 1/6/14	(Ready to Produce)17. Elevations (DF and RI/6/14RT, GR, etc.)2989' (and RKB, 1989' GR			
18. Total Measur	ed Depth 12262			19. Pl	19. Plug Back Measured Depth 12244'			20. Was Directiona					pe Elec	pe Electric and Other Logs Run None			
22. Producing In 8092-1219				Fop, Bott	om, Na	ime											
23.			<u> </u>	(CAS	ING REC	ORD	(Rep	ort all st	rin	gs set in v	vell)					
CASING SI 13 3/8"		WE	EIGHT LB./ 48#	FT.		DEPTH SET 397'			DLE SIZE		CEME		RECOR	RD	AMOU	NT PULLED	
9 5/8"			<u>48#</u> 36#					<u> </u>			750 sx 0 775 sx 0						
5 1/2"			17#		12247'			7 7/8"		1825 sx					0		
									·								
24. • SIZE	TOP		BO	ГТОМ	LINER RECORD OM SACKS CEMENT			SCREEN SIZ				NG REO		PACK	ER SET		
				_							· · · · · · · · · · · · · · · · · · ·						
26. Perforation	record (i	nterval, s	size, and nur	nber)			2	7 AC	ID SHOT	FR	ACTURE C	EMEN	IT. SOI	JEEZE	L ETC		
								DEPTH	INTERVAL		ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED						
8092-12193' (506)						_	8092-12193'			Acdz w/71597 gal 7 1/2%; Frac w/3274698# sand & 2693964 gal fluid							
1							-										
28.							PRO	DUC	TION								
Date First Produce	ction 5/14		Product	ion Meth	od (Flø	wing, gaș lift, p Pumpi		Size an	id type pump)	Well Status (Prod. or Shut-in) Producing						
Date of Test Hours Tested 2/14/14 24		Cho	Choke Size				Dil - Bb	I - Bbl Ga 422		s - MCF Water -		ater - Bb			Dil Ratio		
Flow Tubing	Flow Tubing Casing Pressure C			alculated 24- Oil - Bbl.		<u>i</u>	Gas - MCF		·	Water - Bbl.		Oil Gravity - API - (Corr.)					
Press. 200# 920# Hour Rate 422 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							950 814 30. Test Witnessed By Adam Olguin										
31. List Attachments																	
Deviation Report, Directional Surveys 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief NAD 1927 1983																	
Signature 🚽	tom		. J.	L 210 A	F	Printed	ormi Da		•		Regulatory				5	2/20/14	
E-mail Addre	ss: sda	vis@co	oncho.con	1													
				t.												g.	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeasterr	New Mexico	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"		
T. Salt556'	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt2134'	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville		
T. Queen	T. Silurian	T. Menefee	T. Madison		
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Rustler462'	Base Greenhorn	T.Granite		
T. Blinebry	T. Lamar2324'	T. Dakota			
T.Tubb	T. Bone Spring Lime6016'	T. Morrison			
T. Drinkard	T. 1 st Bone Spring 6927'	T.Todilto			
T. Abo	T. 2 nd Bone Spring7351'	T. Entrada			
T. Wolfcamp	Т	T. Wingate			
T. Penn	Т	T. Chinle			
T. Cisco (Bough C)	Т	T. Permian			

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromto
No. 2, fromtoto	No. 4, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.							
No. 1, from	to	feet					
No. 2, from	to	feet					
No. 3, from							

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology