Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No. NMLC029338A

MAR 1 0 2014

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned we	II. Use form 3160-3 (APD) fo	or such proposals.	AHIESI	og II Indian, Allottee or	Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
Type of Well Gas Well □ Other Output Output Description:				8. Well Name and No. GISSLER A 46	
Name of Operator BURNETT OIL COMPANY IN	SLIE M GARVIS	9. API Well No. 30-015-41544-00-X1			
3a. Address 801 CHERRY STREET UNIT FORT WORTH, TX 76102-68	. Phone No. (include area code) h: 817-332-5108 Ext: 632		10. Field and Pool, or Exploratory LOCO HILLS		
4. Location of Well (Footage, Sec., T			11. County or Parish, and State		
Sec 23 T17S R30E NENE 330 32.826211 N Lat, 103.934558			EDDY COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO IN	IDICATE NATURE OF N	NOTICE, RE	PORT, OR OTHER	DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclama	tion	■ Well Integrity
Subsequent Report	□ Casing Repair	■ New Construction	☐ Recompletè		⊠ Other
☐ Final Abandonment Notice	□ Change Plans	Plug and Abandon	□ Tempora	arily Abandon	Production Start-up
	Convert to Injection	□ Plug Back	■ Water D	isposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 9/18/13 - TEST TO 1500# - OK. 12/3/13 - PERF 18 INT 2 SPF @ 5737', 5743', 5750', 5758', 5780', 5788', 5798', 5812', 5824', 5836', 5848', 5860', 5866', 5938', 5958', 5979', 6023', 6035'. 12/4/13 - SPOT 250 GAL 15% NEFE ACID ACROSS PERFS, ACIDIZE W 2500 GAL 15% NEFE ACID & 72 BALL SEALERS. 12/5/13 - SLICKWATER FRAC W 1,100,106 GAL SLICKWATER, 29,998# 100 MESH, 341,036# 40/70 SN. PERF 4 INT 3 SPF @ 5338', 5361', 5369', 5376', PERF 12 INT 2 SPF @ 5468', 5476', 5486', 5494', 5510', 5531', 5540', 5552', 5568', 5586', 5614', 5636'.					
Electronic Submission #234646 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by JERRY BLAKLEY on 02/14/2014 (14JDB0289SE)					
Name (Printed/Typed) LESLIE M	Title REGUL	ATORY COC	ORDINATOR	<u>-</u>	
Signature (Electronic S	Date 02/05/20	014			
-	THIS SPACE FOR F	EDERAL OR STATE	OFFICE US	BE	
Approved By ACCEPT	JAMES A A	A AMOS ISOR EPS		Date 02/20/2014	
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to condu	ect lease	Office Carlsbad			
Title 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime tatements or representations as to an	e for any person knowingly and ny matter within its jurisdiction.	willfully to mak	ke to any department or ag	gency of the United

Additional data for EC transaction #234646 that would not fit on the form

32. Additional remarks, continued

12/6/13 - SLICKWATER FRAC W 977,004 GAL SLICKWATER, 24,999# 100 MESH, 291,268# 40/70 SN. SPOT 1500 GAL 15% NEFE ACID ON FLUSH ACROSS LY2 PERFS. PERF 12 INT, 3 SPF @ 5000', 5011', 5022', 5050', 5074', 5096', 5142', 5164', 5192', 5210', 5238', 5254'.

12/9/13 - SLICKWATER FRAC W 741,258 GAL SLICKWATER, 19,451# 100 MESH, 216,111# 40/70 SN.

12/11/13 - INSTALLED: 154 JTS 2 7/8" TBG 4825.60', KB (9') 4834.60', SN 4835.70', ESP 4933.27', DESANDER 4937.27', 2 JTS 2 7/8?TAILPIPE 5000.12', ESP INTAKE 4892'.

1/14/14 - FIRST DAY OF PRODUCTION 1/13/14. 200 BO, 2159 BLW, 68 MCF, 1115 BHP, 2344' FLAP, 53,465 BLWTR, 100# CSG, 200# TBG, 45 HZ.

1/15/14 - 393 BO, 1347 BLW, 420 MCF, 972 BHP, 2002' FLAP, 52,118 BLWTR, 105# CSG, 200# TBG, 45 HZ.

1/29/14 - $2\dot{4}$ HR Test. 215 BO, 799 BLW, 483 MCF, 403 BHP, 584' FLAP, 35,429 BLWTR, 150# CSG, 400# TBG, 75# LP, CH 40, 52 HZ, ESP DOWN 1.5 HRS ELECTRIC, RTB