

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-41712
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE B
8. Well Number: 604
9. OGRID Number 269324
10. Pool name or Wildcat GRAYBURG JACKSON;SR-Q-G-SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
LINN OPERATING, INC.

3. Address of Operator
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location

Unit Letter J; 1646 feet from the S line and 2580 feet from the E line
Section 16 Township 17S Range 31E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3812'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

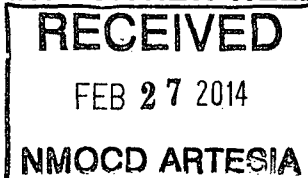
REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: NEW WELL Comp ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHMENT FOR NEW WELL COMPLETION OPERATIONS



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: Regulatory Specialist III

DATE February 26, 2014

Type or print name: Terry B. Callahan

E-mail address: tcallahan@linnenergy.com

PHONE: 281-840-4272

For State Use Only

APPROVED BY:

TITLE

DATE

2/11/14

Conditions of Approval (if any):

STATE B 604
API #30-015-41712
ATTACHMENT TO C-103

1/10/2014 – MIRU Kenemore, weld bell nipple and set 2 7/8" x 5-1/2" WH. MIRU Casedhole Solutions, Run cement bond log & perf San Andres 3, 623' to 3,835', 48 holes, RD move out. Lobo trucking move in 12 frac tanks and filled with fresh water.

1/11/2014 – RU bailer w/ 10 gal acid. RIH to spot acid. Break formation, finish frac. RIH @ 10:50 a.m. and set composite @ 3,400 & perf Grayburg. RIH w/ dump bailer w/ 15 gals acid, perfs broke, shut down and wait on blender.

1/20/2014 - BSG gang and Martin's Backhoe MIRU and layed 1500' of 3" poly flow line to State AB B battery. MIRU Lobo flow back tank lay high pressure flow line to tank 100# on well open up flow to tank. Well flowed about 5 bbls.

1/24/2014 – Well dead. ND frac valve, NUBOP and catch pan. RU 4-3/4" Bareclaw bit 4- 3-1/2" drill collars, tag sand @ 3,217', RU swivel break circ. CBP @ 3,400', drill out CBP TOH.

1/27/2014 – Gauge well csg and tbg, flowing let well flow down. TIH w/ tbg tag btm. TOH w/ tbg, when well would come in, let well flow down. LD DC's, break down bit sub and bit. Rack reverse unit, swivel, remove stripper head.

1/28/2014 – Bleed csg down. Prod tbg unloaded. NDBOP & pan & set TAC @ 3072' w/ 10 pts tension & NUWH. RIH w/ pump & rods. Pump down and spaced out loading tbg w/ Enviro pack would not load had to re-space pump tag 75' above SN pump action OK. RD.

1/29/2014 - Patron Services MIRU and set PU Lufkin C-320D-256-120 10. spm, on material, D&C electric MIRU and hooked up electric control panel, LTR set generator, Pro Wire line set test vessel and flare, Lobo set 4-500 bbl frac tanks, BSG gang layed all line to tanks, flare from test vessel. Well will be put online in the morning.

Well Tests - 1-31-14 = well online, 2-1-14 = 230-o / 144-g / 188-w, 2-2-14 = 134-o / 109-g / 98-w, 18hr test)
2-3-14 = 232-o / 110-g / 58-w, 2-4-14 = 204-o / 140-g / 87-w, 2-5-14 = 173-o / 139-g / 57-w, 2-6-14 =
182-o / 120-g / 98-w. Production on loc. trucked to battery to sale.