Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPRO	VED
OMB NO. 1004	-013
Expires: July 31	201

BI	JREAU OF LAND MANAO	TEMENT		,		Expires:	July 31, 2010
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			5. Lease Serial No. NMNM102917				
			6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No. RDX FEDERAL 21 42		
Ø Oil Well					9 API Well No.		
RKI EXPLORATION & PROD LLC E-Mail: hbrehm@rkixp.com					30-015-40643-00-X1		
3a. Address 3b. Phone No. 210 PARK AVE SUITE 900 Ph: 405-996 OKLAHOMA CITY, OK 73102 Fx: 405-996							
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State			
Sec 21 T26S R30E SESW 660FSL 1650FWL					EDDY COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF 1	NOTICE, RE	EPORT,	OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize ☐ I		en	☐ Product	☐ Production (Start/Resume)		☐ Water Shut-Off
_	☐ Alter Casing	☐ Fract	ure Treat	☐ Reclama	ation		■ Well Integrity
Subsequent Report	☐ Casing Repair	☐ New Construction ☐ Re		□ Recomp			
☐ Final Abandonment Notice			- ·		orarity Abandon		Drining Operations
			☐ Water I				
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Adetermined that the site is ready for form	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation res bandonment Notices shall be file	give subsurface I the Bond No. on sults in a multiple	ocations and measurile with BLM/BIA completion or reco	ured and true ve A. Required sul ompletion in a r	ertical dept bsequent re new interv	hs of all pertine ports shall be al. a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once
PRODUCTION SUNDRY							
On 11/1/2013 drilled 7.785" hole, ran 186 jts 5.5" 17# N-80 to depth 7400' DV tool @ 5500				RECEIVED			
Cement Stage 1; Circulate through dv tool Lead: 315 sks PVL+1.3%(BWOW)PF44+5%PF174+.6%PF606+.1%PF153+.3%PF13+.4ppsF 13.0 ppg, 1.48 yield					NMOCD ARTESIA		
Stage 2; Lead: 250 sks 35/65 poz +1.39%(bwow)pf44+6%pf20+2 ASSERTED TO SMOOTH INMOCED ARTESIA J							
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission #2 For RKI EXPLOR Imitted to AFMSS for proces	232537 verified RATION & PR ssing by JEN	I by the BLM We DD LLC, sent to IIFER MASON or	II Information the Carlsbad n 02/19/2014 (n System (14JAM02	247SE)	
Name (Printed/Typed) HEATHER BREHM			Title REGUL	_ATORY AN	ALYST		
Signature (Electronic	Submission)		Date 01/20/2	2014			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPT	ED		JAMES A TitleSUPERVI				Date 02/22/2014
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to conditions.	uitable title to those rights in the	not warrant or subject lease	Office Carlsba	ıd			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #232537 that would not fit on the form

32. Additional remarks, continued

pf13+.125ppspf29+ .4ppspf46,mixed @12.9&1.89cuft/sk Tail: 100 sks pvl+1.3%bwowpf44+5%pf174+.5%pf606+.2%pf13+.1%pf153+.4ppspf46,dropped closing plug & displaced cmt w/128 bbl of fw,

final circulating pressure 800psi, circ to surf

11/3/2013 released rig