

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC068545

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
891000303X

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
POKER LAKE UNIT 441H

2. Name of Operator  
BOPCO LP  
Contact: WHITNEY MCKEE  
E-Mail: wbmckee@basspet.com

9. API Well No.  
30-015-41281-00-X1

3a. Address  
MIDLAND, TX 79702

3b. Phone No. (include area code)  
Ph: 432-683-2277

10. Field and Pool, or Exploratory  
NASH DRAW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 18 T24S R30E SWSE 1281FSL 2401FEL

11. County or Parish, and State  
EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/18/2013 ? SPUD. Drilled 17-1/2" hole to 560'. Ran 12 jts 13-3/8", 48#, H-40, STC set at 529?. Lead - 200 sks Thixotropic, followed by Tail - 600 sks Halcem. Did not circulate to surface. WOC 24 hrs.

11/19/2013 ? Ran temp log, TOC @ 106?. Test wellhead to 500 psi. Good test.

11/20/2013 ? Test 13-3/8" 5,000 psi BOP stack, choke manifold, chokes, kill lines, kelly cocks, kelly safety valves, floor valves to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. Test casing to 1,200 psi. Test IBOP to 250 psi low/3,000 psi high. All good tests.

11/23/2013 ? Drilled 12-1/4" hole to 3,475?. Ran 81 jts of 8-5/8", 32#, J-55, LTC set at 3,440?.

ORD 3/11/14  
Approved for Record  
MADOB

**RECEIVED**  
FEB 25 2014  
NMOC D ARTESIA

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #232498 verified by the BLM Well Information System  
For BOPCO LP, sent to the Carlsbad  
Committed to AFMSS for processing by JENNIFER MASON on 02/19/2014 (14JAM0234SE)**

Name (Printed/Typed) CHRISTOPHER VOLEK

Title DRILLING ENGINEER

Signature (Electronic Submission)

Date 01/20/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED** JAMES A AMOS  
Title SUPERVISOR EPS Date 02/22/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #232498 that would not fit on the form**

**32. Additional remarks, continued**

11/25/2013 ? Lead - 900 sks Econocem, followed by Tail - 300 sks Halcem. Circ 418 sks to surface. Test wellhead to 5,000 psi. Good test. WOC 24 hrs.

11/26/2013 ? Test 8-5/8? casing to 2,750 psi. Good test.

12/14/2013 ? Drilled 7-7/8? hole to 16,692?.

12/15/2013 ? Ran 376 jts 5-1/2?, 17#, HCP-110, BTC set at 16,674'. Float collar set at 16,627?. DV tool set at 4,985?. Stage 1 cement: Lead - 700 sks Versacem, followed by Tail - 1,500 sks VersaCem. Circulated 240 bbls, no cement circulated off DV tool. Stage 2 cement: Lead - 800 sks VersaCem, followed by Tail - 100 sks Halcem Premium Plus C. Displaced with 115.6 bbls FW. WOC 24 hrs.

12/16/2013 ? Test wellhead to 5,000 psi. Good test. Rig Released.