Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMMM20965 If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well	8. Well Name and No. RDX FEDERAL 17 12H						
Name of Operator RKI EXPLORATION & PROD LLC E-Mail: hbrehm@rkixp.com					9. API Well No. 30-015-41382-00-X1		
3a. Address 210 PARK AVE SUITE 900 OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-996-5769 Fx: 405-996-5772			10. Field and Pool, or Exploratory UNDESIGNATED			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 17 T26S R30E NWNW 150FNL 660FWL 32.025611 N Lat, 103.543560 W Lon					EDDY COUNTY, NM		
12. CHECK APPR	COPRIATE BOX(ES) TO	DINDICATE	NATURE O	F NOTICE, R	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION TYPE OF ACTIO							
☐ Notice of Intent	☐ Acidize ☐		Deepen		tion (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	□ Frac	ture Treat		nation	■ Well Integrity	
Subsequent Report	bsequent Report		Construction	□ Recom	plete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Tempo	rarily Abandon	Drilling Operations	
	☐ Convert to Injection	Plug	Back Water		Disposal		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to depen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) COMPLETION Started completion activities on 10/17/2013 drilled out DVD tool 10/18/2013 @ 5380', circ well clean 163 its of 2 7/8" tubing, closed well in, left bit swinging @ 10,600' Float Collar @ 11,924.12' Float Shoe @ 12,016.5' Perf Stage 1: 11/9/2013 11,468' -11,470' 2' 6SPF (12 HOLES) 11,518' - 11,520' 2' 6SPF (12 HOLES) 11,518' - 11,520' 2' 6SPF (12 HOLES) 11,518' - 11,620' 2' 6SPF (12 HOLES) 11,618' - 11,620' 2' 6SPF (12 HOLES)							
14. I hereby certify that the foregoing is	Electronic Submission # For RKI EXPLO hitted to AFMSS for proces	RATION & PRO	DLLC. sent t	o the Carlsbac	i -		
Name (Printed/Typed) HEATHER BREHM				•			
					····		
Signature (Electronic S	Submission)	<u> </u>	Date 12/30)/2013			
	THIS SPACE FO	OR FEDERA	L OR STAT	E OFFICE U	ISE		
_Approved By ACCEPTED				JAMES A AMOS TitleSUPERVISOR EPS Date 02			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				oad		·	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter wi	rson knowingly a	and willfully to m	nake to any department or a	gency of the United	

Additional data for EC transaction #230648 that would not fit on the form

32. Additional remarks, continued

Tubing: 11/12/2013; 185 jts of 2 7/8" L-80 6.5# 8rd tubing

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Frac&Perf 11/19/2013-11/21/2013
PERF Stage 2: 11,370?-11,372?, 11,320?-11,322?, 11,270?-11,272?, 11,220?-11,222? (8?/6 SPF/48 TOTAL)
PERFS: Stage 3: 11,124?-11,122?, 11,074?-11,072?, 11,024?-11,022?, 10,974?-10,972? (8?/6 SPF/48 TOTAL)
PERFS: Stage 4: 10,876?-10,874?, 10,826?-10,824?, 10,776?-10,774?, 10,726?-10,724? (8?/6 SPF/48 TOTAL)
PERFS: Stage 5: 10,628?-10,626?, 10,578?-10,576?, 10,528?-10,526?, 10,478?-10,476? (8?/6 SPF/48 TOTAL)
PERFS: Stage 6: 10,378?-10,380?, 10,328?-10,330?, 10,278?-10,280 10,228?-10,230? (8?/6 SPF/48 TOTAL)
PERFS: Stage 7: 10,132?-10,130?, 10,082?-10,080?, 10,032?-10,030?, 9,982?-9,980? (8?/6 SPF/48 TOTAL)
PERFS: Stage 8: 9,884?-9,882?, 9,834?-9,832?, 9,784?-9,782?, 9,734?-9,732? (8?/6 SPF/48 TOTAL)
PERFS: Stage 9: 9,636?-9,634?, 9,586?-9,584?, 9,536?-9,534?, 9,486?-9,484? (8?/6 SPF/48 TOTAL)
PERFS: Stage 10: 9,388?-9,386?, 9,338?-9,336?, 9,288?-9,286?, 9,238?-9,236? (8?/6 SPF/48 TOTAL)
PERFS: Stage 11: 9,138?-9,140?, 9,088 ?-9,090?, 9,038?-9,040?, 8,988?-8,990? (8?/6 SPF/48 TOTAL)
PERFS: Stage 12: 8,890?-8,892?, 8,840?-8,842?, 8,790?-8,792?, 8,740?-8,742? (8?/6 SPF/48 TOTAL)
PERFS: Stage 13: 8,642?-8,644?, 8,592?-8,594?, 8,542?-8,544?, 8,492?-8,494? (8?/6 SPF/48 TOTAL)
PERFS: Stage 14: 8,396?-8,394?, 8,346?-8,344?, 8,296?-8,294?, 8,246?-8,244? (8?/6 SPF/48 TOTAL)
PERFS: Stage 15: 8,148?-8,146?, 8,098?-8,096?, 8,048?-8,046?, 7,998?-7,996? (8?/6 SPF/48 TOTAL)
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11/23/2013 drill out frac plugs/ TD @ 11,881? /PUMP 20 BBL SWEEP TOOH