

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No.  
NMLC029390A
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.

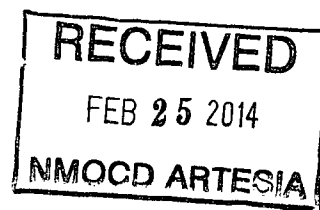
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. SARGAS 28 FED COM 4H
2. Name of Operator DEVON ENERGY PRODUCTION CO Contact: JUDITH A. BARNETT Email: Judith.Barnett@devn.com	9. API Well No. 30-015-41560-00-X1
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	10. Field and Pool, or Exploratory SHUGART
3b. Phone No. (include area code) Ph: 405-228-8699	11. County or Parish, and State EDDY COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T18S R31E NESE 1425FSL 0342FEL 32.715104 N Lat, 103.884162 W Lon	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/23/13 - MIRU Spud @ 1400.  
12/24/13 - TD 17 1/2" hole @ 728'. RIH w/ 16 jts 13 3/8" 48# H-40 STC csg & set @ 728'. Notify BLM w/ intent to cement.  
12/25/13 - RU cmtrs w/ 10 bbls FW spacer followed by 898 sx CI C @ 14.8 ppg, 1.35 Yld cf/sx, 6.35 g/sx. Displ w/ 108 bbls FW Circ 312 sx to surf. WOC.  
Test w/ FMC to 385 psi, 30 min, good. NU BOP. Test 3000 psi H & 250 psi L, pipe ram, blind ram, ck manifold & floor vlvs, 10 mins good.  
12/29/13 - 12/31/13 - TD 12 1/4" hole @ 4120'. RIH w/ 101 jts 9 5/8" 40# J-55 LTC csg & set @ 4120'. RU cmtrs lead w/ 1217 sx CI C, Yld 1.73 cf/sx, 12.6 ppg. Tail w/ 549 sx CI C, Yld 1.38 cf/sx, 13.8 ppg. Circ 259 sx to surf. RD cmtrs. WOC 4 hrs. Test w/ FMC to 1285 psi, good. Test BOP, vlvs, ck manifold, btm pipe rams, blind rams & annular to 3000 psi H & 250 psi L. Held 10 mins, good. Test csg 1500 psi, good. Test Accumulator, good.



Accepted for record  
LRO 3/11/14

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #232670 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER MASON on 02/19/2014 (14JAM0255SE)</b>	
Name (Printed/Typed) JUDITH A. BARNETT	Title SR. REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 01/21/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JAMES A AMOS Title SUPERVISOR EPS	Date 02/22/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #232670 that would not fit on the form**

**32. Additional remarks, continued**

1/16/14 - TD 8 3/4" hole @ 13,860'.

1/17/14 - 1/19/14 - RIH w/ 315 jts 5 1/2" 17# P-110 BTC csg & set @ 13,860'. Notify BLM w/ intent to cement csg. RU cmtrs. Lead w/ 583 sx CI H, 12.5 ppg Yld 2.01 cf/sx, 11.1 g/sx. Tail w/ 1685 sx CI H, 14.2 ppg, 1.28 Yld cf/sx, 5.76 g/sx. Displ w/ 321 bbls FW. Good returns. WOC. ND BOP. Rise rig.