

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.
NMNM0480904B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891013810X8. Well Name and No.
ROSS DRAW UNIT 44H9. API Well No.
30-015-41580-00-X110. Field and Pool, or Exploratory
UNDESIGNATED11. County or Parish, and State
EDDY COUNTY, NM1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
RKI EXPLORATION & PROD LLC
Contact: HEATHER BREHM
E-Mail: hbrehm@rkixp.com3a. Address
210 PARK AVE SUITE 900
OKLAHOMA CITY, OK 73102
3b. Phone No. (include area code)
Ph: 405-996-5769
Fx: 405-996-5772

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T26S R30E NWNW 200FNL 585FWL
32.034623 N Lat, 103.875351 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

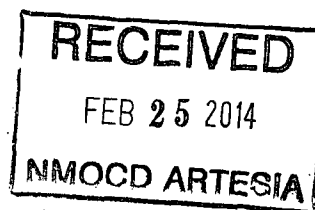
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COMPLETION SUNDRY

11/16/2013 began completion activities
11/20/2013 drilled out DV tool@5468' Circulate well bore clean.
Estimated TOC at 2908'.
12/22/2013 Perf
11,765' - 11,767' 2' 6-SPF (12 holes)
11,815' - 11,817' 2' 6-SPF (12 holes)
11,865' - 11,867' 2' 6-SPF (12 holes)
11,915' - 11,917' 2' 6-SPF (12 holes)
Pressure up to 3600 psi
12/17/2013-12/19/2013 Frac&Perf
STAGE 1

ND 3/11/14
Accepted for record
NMCD



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #232512 verified by the BLM Well Information System**For RKI EXPLORATION & PROD LLC, sent to the Carlsbad****Committed to AFMSS for processing by JENNIFER MASON on 02/19/2014 (14JAM0238SE)**

Name (Printed/Typed) HEATHER BREHM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/20/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**JAMES A AMOS
Title SUPERVISOR EPS

Date 02/22/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #232512 that would not fit on the form

32. Additional remarks, continued

PERFS: 11,915?-11,917?, 11,865?-11,867?, 11,815?-11,817?, 11,765?- 11,767? (27/6 SPF/48 TOTAL)
FRAC: TEST LINES TO 9,385 PSI ? SET RELEIF VALVE AT 8,600 PSI
STAGE 2 SET CPF AT 11,178? PUMP DOWN W/ 216 BBLS SLICK WATER
PERFS: 11,667?-11,669?, 11,617?-11,619?, 11,567?-11,569?, 11,517?-11,519? (27/6 SPF/48 TOTAL)
STAGE 3 SET CPF AT 11,469? PUMP DOWN W/ 198 BBLS SLICK WATER
PERFS: 11,419?-11,421?, 11,369?-11,371?, 11,319?-11,321?, 11,269?-11,271? (27/6 SPF/48 TOTAL)
STAGE 4 SET CPF AT 11,221? PUMP DOWN W/ 276 BBLS SLICK WATER
PERFS: 11,173?-11,171?, 11,123?-11,121?, 11,073?-11,071?, 11,023?-11,021? (27/6 SPF/48 TOTAL)
STAGE 5 SET CPF AT 10,973? PUMP DOWN W/ 220 BBLS SLICK WATER
PERFS: 10,925?-10,923?, 10,875?-10,873?, 10,825?-10,823?, 10,775?-10,773? (27/6 SPF/48 TOTAL)
STAGE 6 SET CPF AT 10,725? PUMP DOWN W/ 141 BBLS SLICK WATER
PERFS: 10,677?-10,675?, 10,627?-10,625?, 10,577?-10,575?, 10,527?-10,525? (27/6 SPF/48 TOTAL)
STAGE 7 SET CPF AT 10,477? PUMP DOWN W/ 181 BBLS SLICK WATER
PERFS: 10,427?-10,429?, 10,377?-10,379?, 10,327?-10,329?, 10,277?-10,279? (27/6 SPF/48 TOTAL)
STAGE 8 SET CPF AT 10,229? PUMP DOWN W/ 153 BBLS SLICK WATER
PERFS: 10,179?-10,181?, 10,129?-10,131?, 10,079?-10,081?, 10,029?-10,031? (27/6 SPF/48 TOTAL)
STAGE 9 SET CPF AT 9,981? PUMP DOWN W/ 114 BBLS SLICK WATER
PERFS: 9,931?-9,933?, 9,881?-9,883?, 9,831?-9,833?, 9,781?-9,783? (27/6 SPF/48 TOTAL)
STAGE 10 SET CPF AT 9,733? PUMP DOWN W/ 91 BBLS SLICK WATER
PERFS: 9,683?-9,685?, 9,633?-9,635?, 9,583?-9,585?, 9,533?-9,535? (27/6 SPF/48 TOTAL)
STAGE 11 SET CPF AT 9,485? PUMP DOWN W/ 109 BBLS SLICK WATER
PERFS: 9,437?-9,435?, 9,387?-9,385?, 9,337?-9,335?, 9,287?-9,285? (27/6 SPF/48 TOTAL)
STAGE 12 SET CPF AT 9,237? PUMP DOWN W/ 86 BBLS SLICK WATER
PERFS: 9,189?-9,187?, 9,139?-9,137?, 9,089?-9,087?, 9,039?-9,037? (27/6 SPF/48 TOTAL)
STAGE 13 SET CPF AT 8,955? PUMP DOWN W/ 72 BBLS SLICK WATER
PERFS: 8,941?-8,939?, 8,891?-8,889?, 8,841?-8,839?, 8,791?-8,789? (27/6 SPF/48 TOTAL)
STAGE 14 SET CPF AT 8,741? PUMP DOWN W/ 66 BBLS SLICK WATER
PERFS: 8,693?-8,691?, 8,643?-8,641?, 8,593?-8,591?, 8,543?-8,541? (27/6 SPF/48 TOTAL)
STAGE 15 SET CPF AT 8,493? PUMP DOWN W/ 59 BBLS SLICK WATER
PERFS: 8,443?-8,445?, 8,393?-8,395?, 8,343?-8,345?, 8,293?-8,295? (27/6 SPF/48 TOTAL)
STAGE 16 SET CPF AT 8,245? PUMP DOWN W/ 47 BBLS SLICK WATER
PERFS: 8,195?-8,197?, 8,145?-8,147?, 8,095?-8,097?, 8,045?-8,047? (27/6 SPF/48 TOTAL)

TOTAL 100 MESH = 559,295 LBS
TOTAL 40/70 WHITE SAND = 1,468,822 LBS
TOTAL 20/40 SUPER LC = 338,627 LBS
TOTAL SAND = 2,366,744 LBS
LOAD TO RECOVER = 73,928 BBLS

12/20/2013 drilled out plugs
12/24/2013 Producing