

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM20965
2. Name of Operator RKI EXPLORATION & PROD LLC		6. If Indian, Allottee or Tribe Name
Contact: HEATHER BREHM E-Mail: hbrehm@rkixp.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 210 PARK AVE SUITE 900 OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-996-5769 Fx: 405-996-5772	8. Well Name and No. RDX FEDERAL 17 25H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T26S R30E NWNW 0150FNL 0685FWL 32.025790 N Lat, 103.543531 W Lon		9. API Well No. 30-015-41664-00-X1
		10. Field and Pool, or Exploratory UNDESIGNATED
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

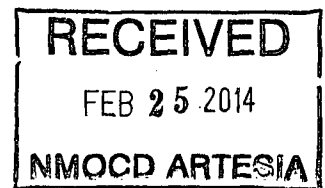
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COMPLETION

10/24/2013 Started completion activities
Drilled out DV Tool@5510'
Tubing 2 7/8" @ 12,460' 388 jts, circ well clean
10/26/2013 Pressured tested 5 1/2" Csg to 2500 psi
10/29/2013 RIH with tools to 8160'. Placed 1000 psi on well, Ran CBL/GR/CCL to surface. Estimated TOC @2130'

11/13/2013 Perforate STAGE #1 Pressure up to 3700 psi
12,250' - 12,252' 2' 6SPF (12 HOLES)
12,300' - 12,302' 2' 6SPF (12 HOLES)

WDS 3/11/14
Accepted for record
11/10/14



14. I hereby certify that the foregoing is true and correct. Electronic Submission #230707 verified by the BLM Well Information System For RKI EXPLORATION & PROD LLC, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER MASON on 02/18/2014 (14JAM0153SE)	
Name (Printed/Typed) HEATHER BREHM	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 12/30/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 02/22/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #230707 that would not fit on the form

32. Additional remarks, continued

12,350' - 12,352' 2" 6SPF (12 HOLES)
12,400' - 12,402' 2" 6SPF (12 HOLES) left guns swinging at 6300'
11/14/2013 Lay 173 jts of 2 7/8" L-80 6.5# 8rd tubing

Frac & Perf (11/19/-11/22/2013)17 Stages total

STAGE 2
PERFS: 12,152?-12,154?, 12,102?-12,104?, 12,052?-12,054?, 12,002?-12,004? (8?/6 SPF/48 TOTAL)
STAGE 3
PERFS: 11,904?-11,906?, 11,854?-11,856, 11,804?-11,806?, 11,754?-11,756? (8?/6 SPF/48 TOTAL)
STAGE 4
PERFS: 11,658?-11,656?, 11,608?-11,606?, 11,558?-11,556?, 11,508?-11,506? (8?/6 SPF/48 TOTAL)
STAGE 5
PERFS: 11,410?-11,408?, 11,360?-11,358?, 11,310?-11,308?, 11,260?-11,258? (8?/6 SPF/48 TOTAL)
STAGE 6 MAX PRESSURE = 2900 PSI
PERFS: 11,160?-11,162?, 11,110?-11,112?, 11,060?-11,062?, 11,010?- 11,012? (8?/6 SPF/48 TOTAL)
STAGE 7 MAX PRESSURE = 3200 PSI
PERFS: 10,912?-10,914, 10,862?-10,864?, 10,812?-10,814?, 10,762?-10,764? (8?/6 SPF/48 TOTAL)
STAGE 8
PERFS: 10,666?-10,664?, 10,616?-10,614?, 10,566?-10,564?, 10,516?-10,514? (8?/6 SPF/48 TOTAL)
STAGE 9
PERFS: 10,418?-10,416?, 10,368?-10,366?, 10,318?-10,316?, 10,268?-10,266? (8?/6 SPF/48 TOTAL)
STAGE 10
PERFS: 10,170?-10,168?, 10,120?-10,118?, 10,070?-10,068?, 10,020?-10,018? (8?/6 SPF/48 TOTAL)
STAGE 11 MAX PRESSURE = 3000 PSI
PERFS: 9,920?-9,922?, 9,870?-9,872?, 9,820?-9,822?, 9,770?-9,772? (8?/6 SPF/48 TOTAL)
STAGE 12 MAX PRESSURE = 3200 PSI
PERFS: 9,672?-9,674?, 9,622?-9,624?, 9,572?-9,574?, 9,522?-9,524? (8?/6 SPF/48 TOTAL)
STAGE 13 MAX PRESSURE = 3100 PSI
PERFS: 9,424?-9,426?, 9,374?-9,376?, 9,324?-9,326?, 9,274?-9,276? (8?/6 SPF/48 TOTAL)
STAGE 14
PERFS: 9,178?-9,176?, 9,128?-12,126?, 9,078?-9,076?, 9,28?-9,026? (8?/6 SPF/48 TOTAL)
STAGE 15
PERFS: 8,930?-8,928?, 8,880?-8,878?, 8,830?-8,828?, 8,780?-8,778? (8?/6 SPF/48 TOTAL)
STAGE 16
PERFS: 8,682?-8,680?, 8,632?-8,630?, 8,582?-8,580?, 8,532?-8,530? (8?/6 SPF/48 TOTAL)
STAGE 17 MAX PRESSURE = 2300 PSI
PERFS: 8,434?-8,432?, 8,384?-8,382?, 8,334?-8,332?, 8,284?-8,282? (8?/6 SPF/48 TOTAL)

TOTAL SAND = 173,307 LBS
TOTAL 100 MESH SAND = 597,356 LBS
TOTAL 40/70 WHITE SAND = 1,786,000 LBS
TOTAL 20/40 SLC = 343,300 LBS
TOTAL SAND = 2,821,303 LBS
LTR = 77,511 BBLS

11/24/2013 Drill out plugs
12/4/2013 Run ESP