Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APF	PROVEI
OMB NO. 1	004-013
Expires: July	31, 20

	JREAU OF LAND MANAGEMI			es: July 31, 2010
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		5. Lease Serial No. NMLC064894	IA	
		6. If Indian, Allotte		
SUBMIT IN TRII	PLICATE - Other instructions	on reverse side.	7. If Unit or CA/Ag 891000303X	greement, Name and/or No.
1. Type of Well			8. Well Name and N POKER LAKE I	
Oil Well Gas Well Oth		OIE CHEDRY		
2. Name of Operator Contact: TRACIE CHERRY BOPCO LP E-Mail: tjcherry@basspet.com		9. API Well No. 30-015-41056	30-015-41056-00-S1	
3a. Address		Phone No. (include area code)		
MIDLAND, TX 79702	l Pri.	432-221-7379	CORRAL CAI	NYON
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description)		11. County or Paris	h, and State
Sec 18 T25S R30E NESE 1980FSL 660FEL		EDDY COUN	EDDY COUNTY, NM	
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12. CHECK APPE	ROPRIATE BOX(ES) TO IND	DICATE NATURE OF N	NOTICE, REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	Reclamation	☐ Well Integrity
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon Production Start-u	
_	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 31 60-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Horizontal wellbore BHL: Sec 16, 25S-30E 10/08/2013 - 10/14/2013 Prep location for completion operations. RU wireline and run CBL/CNL from 6980 to surf. RD WI. 10/15/2013 - 10/20/2013 RU csg crew, run 4-1/2" tie back string to TOL. Set. Test casing (good). Continue prep for frac and move in frac equipment 10/20/2013 - 11/22/2013 Begin frac down 4-1/2 csg. Screen out on stage 6. Interval frac'd 15811' - 14283' w/16896 bbls 14. Thereby certify that the foregoing is true and correct. Electronic Submission #230553 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 01/28/2014 (14JLD1811SE)				
Name (Printed/Typed) TRACIE (CHERRY	Title REGUL	ATORY ANALYST	
Signature (Electronic S	Submission)	Date 12/27/2	013	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved By ACCEPT	ED	JAMES A TitleSUPERVIS		Date 02/17/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Carlsbad				
Tid. 18 U.S.C. S+i 1001 1 Tide 42	LLC C Section 1212, make it a arime	6	inch a la l	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #230553 that would not fit on the form

32. Additional remarks, continued

fluid 60019# propant. Clean out wellbore. RU, make runs to drill out balls, seats and 21 sleeves. Attempt to pump down and set 4-1/2 dummy plug. Did not set, push down to 14041'. Pump down junk basket w/N2 to make several runs to clean sand and debris from hole. RIH set 4-1/2" composite bridge plug @ 13938'. Run tracer log. RBIH w/CT and junk basket, continue CO w/N2. RIH w/pkr & test liner top (good). Test uphole for csg leaks. RDMO.

11/23/2013 - 12/02/2013 Waiting on orders.

12/03/2013 - 12/07/2013 MIRU. TIH perf 1 shot @ 6650. Establish circulation. DO CBP & dummy plug (pushed to 14608) DO remaining balls and seats. Circ clean. RDMO.

12/09/2013 - 12/10/2013 MIRU csg crew. LD 4-1/2 frac string. Prep to run production string

12/11/2013
RIH w/ESP on 2-7/8 L80 tbg to 6962'. Turn to production
Sleeves @ 7660 - 13949 are closed. Awaiting engineering evaluation for perf and frac at a later date

12/25/2013 First oil production