Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.		
NMNM2748			

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

abandoned well. Use form 3160-3 (APD) for such proposals.		7. If Unit or CA/Agreement, Name and/or No.		
SUBMIT IN TRIPLICATE - Oth				
Type of Well ☐ Gas Well ☐ Other		8. Well Name and No. GISSLER B 104		
2. Name of Operator Contact: LESLIE M GARVIS BURNETT OIL COMPANY INC E-Mail: Igarvis@burnettoil.com		9. API Well No. 30-015-41801-00-X1		
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881	3b. Phone No. (include area code) Ph: 817-332-5108 Ext: 6326	10. Field and Pool, or Exploratory LOCO HILLS		
4. Location of Well (Footage, Sec., T., R., M., or Survey	v Description)	11. County or Parish, and State		
Sec 23 T17S R30E SENE 1680FNL 1210FE 32.822504 N Lat. 103.937427 W Lon	L	EDDY COUNTY, NM		

12 CHECK APPROPRIATE ROY(ES) TO INDICATE NATURE OF NOTICE REPORT OF OTHER DATA

12. CHECK AFT	COPRIATE BOX(E3) TO II	NDICATE NATURE OF	NOTICE, REPORT, OR OTHE	K DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent Subsequent Report Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	□ Water Shut-Off□ Well Integrity☑ Other□ Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/20/13 - HOLE SIZE: 14 ??. SET 70 SKS PREMIUM PLUS + 3% CALCZ PLUG, TOH, WOC, TIH W/ 1?, TAG
170? EAST, NORTH, SOUTH, WEST, SET 70 SKS PREMIUM PLUS + 3% CALCZ PLUG, TOH, WOC, TIH W/ 1? TAG 170?
EAST, NORTH, SOUTH, WEST, SET 70 SKS PREMIUM PLUS + 3% CALCZ PLUG, TOH, WOC, TIH W/ 1? TAG 170?
EAST, NORTH, SOUTH, WEST, SET 70 SKS PREMIUM PLUS + 3% CALCZ PLUG, TOH, WOC, TIH W/ 1?, TAG 145?
EAST, NORTH, SOUTH, WEST, SET 70 SKS PREMIUM PLUS + 3% CALCA PLUG, TOH, WOC/HALCO BULK TRUCK GONE
AFTER 400 SKS MORE CEMENT, TIH W/ 1:, TAG 140? EAST, NORTH, SOUTH, WEST, SET 50 SKS PREMIUM PLUS + 3% CALCZ PLUG.

12/21/13 - TEST CSG 1475# F/30 MIN. TEST OK.

01/07/14 - TD: 6,086? (135?), HOLE SIZE: 8 ??. RUN DLL/MICRO SFL/CSN GAMMA/DUAL SN/ SPECTRA DENSITY/OH BOREHOLE SA, LOG TD 6086'.

FEB 20 2014

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4. Thereby certify that the foregoing is true and correct. Electronic Submission #232191 veri For BURNETT OIL COMP.	fied by th	e BLM Well Information System
Committed to AFMSS for processing by J		
Name (Printed/Typed) LESLIE M GARVIS	Title	REGULATORY COORDINATOR
		Accer

pled for recon

Signature	(Electronic Submission)	Date	01/16/2014	<u>(U)</u>	1861303 3/11/14	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By A	CCEPTED		AMES A AMOS UPERVISOR EPS		Date 02/17/2014	
certify that the applica	al, if any, are attached. Approval of this notice does not warrant or ant holds legal or equitable title to those rights in the subject lease he applicant to conduct operations thereon.	1	Carlsbad			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #232191 that would not fit on the form

32. Additional remarks, continued

1/8/13 - RUN 139 JTS 7", 23#, J-55, LTC CSG 6096.60', SET @ 6089', FC @ 6041', DV TOOL @ 2605', MARKER JT TOP 4438', BTM 4461', MARKER JT TOP 3448', BTM 3469', 25 CENTRALIZERS. CMT 1ST STAGE W/600 SXS (137 BBLS) PREM H + .125 LBM POLY FLAKE @ 14.2 LB/GAL & 5.58 GAL H20 SX TO YIELD 1.28 CUFT SX. NOTIFIED CHERRYL W BLM 12:00 NOON 1/07/2014 OF RUNNING & CEMENTING PRODUCTION CSG.

1/9/14 - , CIRC 30 BBLS CMT FROM 1ST STG, CMT 2ND STG W 1000 SXS (3337 BBLS) PREM LITE + 2% CACL2 + .125 LBM POLYFLAKE @ 12.7 LB/GAL & 10.08 GAL H20 SX TO YIELD 1.87 CUFT SX, FB 100 SXS (24 BBLS) PREM PLUS + 2% CACL2 @ 14.8 LB/GAL & 6.39 GAL H20 SX TO YIELD 1.35 CUFT SX. CIRC 117 BBLS, 353 SKS CMT TO SURF 2ND STG. RIG RELEASED 23:30 PM, 1/08/2014.