

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**RECEIVED**
MAR 12 2014
MAR 12 2014
ACCEPTED FOR RECORD**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter and
Abandoned well. Use Form 3160-3 (APD) for such proposals

5. Lease Serial No.

NMLC-029395B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

LEE FEDERAL 65

2. Name of Operator

APACHE CORPORATION <873>

9. API Well No.

30-015-41109

3. Address

303 VETERANS AIRPARK LN, #3000
MIDLAND, TX 79705

3b. Phone No. (include area Code)

432-818-1000 / 432-818-1168

10. Field and Pool or Exploratory Area

CEDAR LAKE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL P, SEC 17, T17S, R31E, 240' FSL & 990' FEL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | |
|---|---|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |

- ☐
- Water Shut-Off
-
- ☐
- Well Integrity
-
- ☒
- Other

DRILLING OPS:
CASING & CEMENT
REPORT

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: BLM-CO-1463

11/15/2013 SPUD

11/15/2013 Surface Csg 13 3/8, Hole 17.5", H-40, 48# set @ 322' Cmt with:

400 sx Class C (14.8 wt, 1.33 yld)

CIRC 274 SX To Surface.

WOC.

Surface Csg Pressure Test: 1500 PSI/30 min

REPORT CONTINUED ON PAGE 2.LRD 3/12/14
Accepted for record
RECORD**ACCEPTED FOR RECORD**
MAR 8 2014
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

MICHELLE COOPER

Title DRILLING TECH

Signature

Michelle Cooper

Date 1/21/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED - NM

LEE FEDERAL 65 - Csg & Cmt End of Well Sundry

11/20/2013 Drl F/3295' – T/3540' TD. Circ and Cond Hole.

11/20/2013 Intermediate Csg 8 5/8, Hole 11", J-55, 32# SET @ 3540'

Lead: 800 sx Class C (12.5 wt, 2.13 yld)

Tail: 450 sx Class C (14.8 wt, 1.33 yld)
Circ 0 sx to surface.

11/21/2013

500 sx Class C (14.8 wt, 1.33 yld)
WOC Circ 0 sx to surface.

11/22/2013

#1
PU 1" pipe, Tag 530'
100 sx Class C
WOC Circ 0 xs to surface

#2
PU 1" pipe, Tag 412'
50 sx Class C
WOC Circ 0 xs to surface

#3
PU 1" pipe, Tag 530'
100 sx Class C
WOC Circ 0 xs to surface

#4
PU 1" pipe, Tag 493'
50 sx Class C
WOC Circ 0 xs to surface

11/23/2013

#5
50 sx Class C
WOC Circ 0 xs to surface

11/24/2013

#6
Lead: 200 sx Class C (14.8 wt, 1.55 yld)
Tail: 400 sx Class C (14.8 wt, 1.33 yld)
Circ 0 sx to surface. WOC

#7
PU 1" pipe, Tag 672'
130 sx Class C
WOC Circ 0 xs to surface

LEE FEDERAL 65 - Csg & Cmt End of Well Sundry

11/26/2013

#8

PU 1" pipe, Tag 751'

150 sx Class C

PU 1" pipe, Tag 751' pipe plug

PU 1" pipe, Tag 430 lay 1" to 150', PU 1" pipe Tag @630

100 sx Class C

WOC

PU 1" pipe, Tag 380'

PU to 150' Tag 639'

300 sx Class C

CIRC 30 GAL MIN; WOC

Squeeze, 250 sx Class C

11/27/2013

CMT: 250 sx Class C

WOC

Inter Csg pressure test 2000 PSI/30 min-OK.

12/01/2013 Drl F/6270' – T/6400' TD. Circ and Cond Hole. RU Schlumberger Loggers

12/02/2013 Production Csg 5.5, Hole 7.875, J-55, 17# set @ 6400' Cmt with:

Lead: 430 sx Class C (12.6 wt, 2.00 yld)

Tail: 580 sx Class C (14.2 wt, 1.31 yld)

Circ 190 sx to surface.

Prod Csg pressure test 2500 PSI/30 min-OK.

12/02/2013- RR