Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-41837 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Boss Hogg State Com PROPOSALS.) 8 Well Number 1. Type of Well: Oil Well Gas Well Other 3H 2. Name of Operator 9. OGRID Number Devon Energy Production Company, LP 405-552-6558 6137 3. Address of Operator 10. Pool name or Wildcat 333 West. Sheridan Avenue Oklahoma City, OK 73102-5015 WC; Bone Spring 4. Well Location Unit Letter B: 100 feet from the N line and 1650 feet from the E line Section 15 Township 23S Range 26E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3383 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON П REMEDIAL WORK ALTERING CASING □ **CHANGE PLANS** \boxtimes COMMENCE DRILLING OPNS.□ **TEMPORARILY ABANDON** P AND A \Box PULL OR ALTER CASING MULTIPLE COMPL \Box CASING/CEMENT JOB DOWNHOLE COMMINGLE П **CLOSED-LOOP SYSTEM** OTHER: OTHER: Lengthen Pilot Hole \boxtimes 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Devon respectfully requests permission to make a change in the Boss Hogg 15 State Com 3H drilling plan by deepening the pilot hole depth from 6850' to 8906'. The pilot hole will be plugged back with the following cement volume Pilot Hole Plug Back Plug Cement 1105 sacks Class H Cement + 0.2% Halad-9 + 0.2% HR-601 + 60.5 % Fresh Water. 15.6 ppg, Yield of 1.19 cf/sk, Water Requirement of 5.39gal/sk. TOC @ 6045ft MAR 13 2014 NMOCD ARTESIA I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** TITLE: Regulatory Specialist DATE 3/12/14 E-mail address: <u>linda.good@dvn.com</u> Type or print name: Linda Good PHONE: 405-552-6558 For State Use Only TITLE OS= ESpanson DATE 3/14/14 APPROVED BY: \mathcal{L} Conditions of Approval (if any):