

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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MAR 14 2014

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		5. Lease Serial No. NMLC029395A
2. Name of Operator LINN OPERATING INC		6. If Indian, Allottee or Tribe Name
Contact: TERRY B CALLAHAN E-Mail: tcallahan@linnenergy.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 600 TRAVIS STREET, SUITE 5100 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281-840-4272	8. Well Name and No. TURNER A 52
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T17S R31E Mer NMP NESE 1335FSL 110FEL 32.830949 N Lat, 103.900913 W Lon		9. API Well No. 30-015-28795
		10. Field and Pool, or Exploratory GRAYBURG JACKSON;SR-Q-G-S
		11. County or Parish, and State EDDY COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COMPLETED PLUGGING & ABANDONING OPERATIONS:

2/28/2014 - MIRU PLUGGING EQUIPMENT. NDWH. NUBOP. RIH W/ WL & TAGGED CIBP @ 2660.

3/01/2014 - RIH W/ TBG OPEN ENDED. CIRC HOLE W/ MUD LADEN FLUID. SPOTTED 25 SXS CMT @ 2660-2413'. (PER KENT CAFFAL W/ BLM). PRESSURED TESTED CSG TO 500 PSI. SPOTTED 30 SXS CMT @ 1330-1034'. POH W/ TBG. NDBOP. WOC. TAGGED PLUG @ 1015' W/ WL. SPOTTED 65 CMT @ 560 TO SURFACE. RIGGED DOWN AND MOVED OFF.

3/3/2014 - MOVED IN WELDER AND HELPER. DUG OUT CELLAR. CUT OFF WELLHEAD. WELDED ON A "BELOW GROUND DRY HOLE MARKER". BACK FILLED CELLAR. CUT OFF AND REMOVED DEADMEN. CLEANED LOCATION AND MOVED OFF.

Accepted as to plugging of the well bore
Liability under bond is released until
Surface restoration is completed.Accepted for record
JES 10305 3/17/2014

14. I hereby certify that the foregoing is true and correct.		Electronic Submission #237861 verified by the BLM Well Information System For LINN OPERATING INC. sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 03/07/2014 ()		RECLAMATION DUE 8-30-14	
Name (Printed/Typed) TERRY B CALLAHAN		Title REG COMPLIANCE SPECIALIST III			
Signature (Electronic Submission)		Date 03/05/2014			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE OR RECORD					
Approved By		Title		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office		MAR 12 2014	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					
CARLSBAD FIELD OFFICE					
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **					

	Location:
Location	1835 1st & 2nd Fl
Section:	7.375 R. 33E Sec. 38
Block:	
Survey:	
County:	Idaho
Township:	
Range:	Grayson San Andres
	Elevation:
Gr:	
Dt:	
Est-Gr Calc:	
Is a Map?	

Date	
3/25/1995	Spurt 11-13" into A side of 281. Set 3106' pig @ 281' & permit w/ AGS as perm. fire to test
3/31/1995	10 7-7/8" hole @ 3 7/8" set 5-1/2" log @ 3 7/8" Used w/ 1.000 as limit. One to test Perf'd 31,364'-3,442' @ 2 spf 175 ho'w/ SH & set pit @ 3245'. Acquire R/H & unset pit. POH. No oil when swabbed. RH w/ CDP & set @ 3310' & spot 20 as cont on top of CDP. POH. Perf'd 32756'-3232' (27145g). RH & set RBP @ 3255'. Artificial.
4/11/1995	Red well down. POH w/ pit & RBP. Hard Grayburg Variscan. Flowback. Swatted no oil.
4/19/1995	Safety meeting. 80 ppm H2S found. RH w/ log & cleaned out to FBO. POH w/ log.
4/24/1995	Bees swabbing & testing well. Very little to no oil. POH w/ swabbing until RH w/ log pit. & RBP. Set RBP @ 3106'. Still flowing water up log & log. Move RBP to 2963' & set. Still flowing. Set pit @ 2777'. No backside flow. Top part only entry not completed.
5/1/1995	Two participants to be communicating with lower pit. Swabbed. Set oil. Set welling to base. RH & release pit & RBP. POH. RH w/ pit and log. Set pit @ 2508'. Tested 2' side to 500 W. field ch.
5/4/1995	Unset pit. POH. Flow produced any oil, only water. Shut-in.
5/13/1995	Tag out log CDP @ 2640
5/17/1995	Pump 60 bbls MIF, spot 20 as Class C seal emf @ 2640-2411'. Spot 20 as Class C seal emf @ 1310-1240'. Tag plug @ 2613'. LD 154 to 560'. Spot 83 as Class C seal emf to surface. PGAS and clean brine.

Well Name:	TCTHER A & B
API No:	30-015-18793
Sound Date:	3/75/1996
WBD Update:	3/75/14, L. Wilbanks
Mole Size:	12 1/4"
Surf Cup:	8-5/8", 2AP, 1-55
Comment Blend:	500 LBS
Depth:	301'
Tool:	Cml to Surf

Mold Size:
Test Log

Cement Blend:

Sagums:
TQC:

[illegible]

4/11/1995

236A-2442'	Field; CO2 gas 75% HCl acid + 25% acid
275B-2712'	Arctic; CO2 gas 75% HCl acid + 25% acid
275B-2712'	Field; CO2 gas 75% HCl acid + 25% acid