

Submit to Appropriate District Office
 Two Cities
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised August 1, 2011

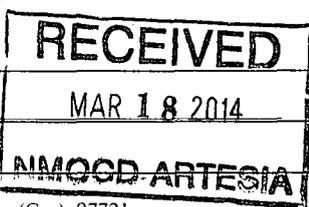
Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

1. WELL API NO.
 30-015-41729
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Salt Draw 2 CN Fee
 6. Well Number: 2H



7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 Mewbourne Oil Company

9. OGRID 14744

10. Address of Operator
 PO Box 5270
 Hobbs, NM 88241

11. Pool name or Wildcat
 WC Salt Draw; Wolfcamp (Gas) 97721

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	2	25S	28E		150	North	1670	West	Eddy
BH:	N	2	25S	28E		355	South	1934	West	Eddy

13. Date Spudded 12/31/13 14. Date T.D. Reached 01/30/14 15. Date Rig Released 02/04/14 16. Date Completed (Ready to Produce) 02/23/14 17. Elevations (DF and RKB, RT, GR, etc.) 2971' GL

18. Total Measured Depth of Well 15280' 19. Plug Back Measured Depth 14782' 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run Gyro/GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
 10849' MD - 14765' MD Wolfcamp

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	448'	17 1/2"	560	Surface
9 5/8"	36#	2560'	12 1/4"	800	Surface
7"	26#	10785	8 3/4"	1000	TOC @ 1000'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	10102'	14782'	NA				

26. Perforation record (interval, size, and number)
 27 Ports
 10849' MD - 14765' MD

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 10849' - 14765' MD Frac w/3,960,823 gals Slickwater, 2,731,760# 100 Mesh sand & 1,745,780# 40/70 White sand.

PRODUCTION

28. Date First Production 02/23/14 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
02/27/14	24 hrs	22/64	24 hrs	188	2350	2345	14769
Flow Tubing Press. NA	Casing Pressure 4150	Calculated 24-Hour Rate	Oil - Bbl. 188	Gas - MCF 2350	Water - Bbl. 2345	Oil Gravity - API - (Corr.) 54.9	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Nick Thompson

31. List Attachments
 C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C102, pkr & port schematic

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Jackie Lathan Printed

Signature *Jackie Lathan* Name Hobbs Regulatory Title Date 03/06/14

E-mail Address: jlathan@mewbourne.com

AD

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon 2650'	T. Ojo Alamo	T. Penn A"
T. Salt	T. Cherry Canyon 3520'	T. Kirtland	T. Penn. "B"
B. Salt	T. Brushy Canyon 4800'	T. Fruitland	T. Penn. "C"
T. Delaware 2600'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzle
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6330'	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp 9550'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology