

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter and  
Abandoned well. Use Form 3160-3 (APD) for such proposals*

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>NMNM-106231</b>
2. Name of Operator <b>APACHE CORPORATION &lt;873&gt;</b>		6. If Indian, Allottee or Tribe Name
3. Address <b>303 VETERANS AIRPARK LN, #3000 MIDLAND, TX 79705</b>	3b. Phone No. (include area Code) <b>432-818-1000 / 432-818-1168</b>	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>UL G, SEC 21, T17S, R30E, 2310' FNL &amp; 1650' FEL</b>		8. Well Name and No. <b>LOCO FEDERAL 8 &lt;308721&gt;</b>
		9. API Well No. <b>30-015-40616</b>
		10. Field and Pool or Exploratory Area <b>LOCO HILLS; GLORIETA-YESO &lt;96718&gt;</b>
		11. County or Parish, State <b>EDDY COUNTY, NM</b>

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>DRILLING OPS:</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<b>CASING &amp; CEMENT</b>
				<b>REPORT</b>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: BLM-CO-1463

12/8/2013 SPUD

**12/9/2013 Surface Csg 13 3/8, Hole 17.5", H-40, 48# set @ 362' Cmt with:**

200 sx Class C (14.8 wt 1.34 yld)

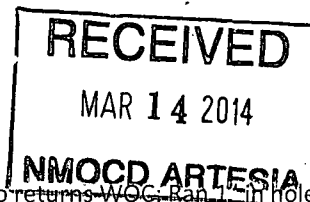
CIRC O SX To Surface.

WOC.

12/10/2013 Ran 1" pipe tag @ 210', pump 50 sxs Class C 14.8 PPG 1.34 yield, no returns WOC; Ran 1" tag @ 150', pump 100 sxs Class C + 1%, 14.8 PPG 1.34 yield, no returns WOC; Ran 1" tag @ 150' pump 100 sxs 14.4 PPG 1.551 yield, no returns WOC; Ran 1" tag @ 150' pump 100 sxs 14.4 PPG 1.551 yield, no returns WOC; Ran 1" tag @ 125' pump w/250 sx Class C 1% Cacl 14.8 PPG 1.34 yield; Circ 2 sxs to pit. WOC

Pressure test: 1200 PSI/30 min - ok

3/17/2014  
Accepted for record  
NMOCD



REPORT CONTINUED ON PAGE 2.

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed)

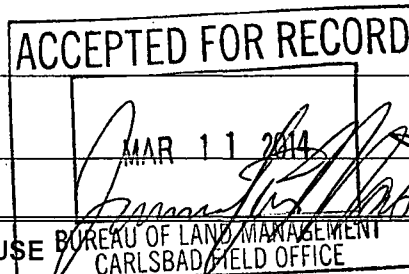
**MICHELLE COOPER**

Title **DRILLING TECH**

Signature

*Michelle Cooper*

Date **1/30/2014**



THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

Office

which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## LOCO FEDERAL 8 - Csg & Cmt End of Well Sundry

12/13/2013 Drl F/1099' – T/1255' TD.

12/13/2013 Intermediate Csg 8 5/8, Hole 11", J-55, 32# SET @ 1255'. Circ and Clean Hole.

Lead: 200 sx Thixotropic (14.4 wt, 1.55 yld)

Lead: 500 sx Class C w/ 4% Ben (13.5 wt, 1.75 yld)

Tail: 190 sx Class C1% Calc (14.8 wt, 1.34 yld)

WOC

12/14/2013 Ran 1" tag 372' pump 150 sxs Class C 14.8 no returns; TOH 1" cmt on 250' pipe WOC; ran 1" tag 300' pump 134 sxs Class C 14.8 PPG w/ 1.34 yld.

Circ 8 sx to surface. WOC

Pressure test: 2000 PSI/30 min - ok

12/20/2013 Drl F/5736' – T/6400' TD. Circ and Cond Hole. RU Schlumberger Loggers

12/21/2013 Production Csg 5.5, Hole 7.875, L-80, 17# set @ 6400' Cmt with:

Lead: 615 sx Class C (14.2 PPG, 1.31 yld) WOC Circ 180 sxs

Lead: 250 sx Class C (12.60 PPG, 2.0 yld)

Tail: 165 sx Class C (14.2 PPG, 1.31 yld) Circ 62 sxs

Pressure Test: 2500 PSI/30 min - ok

12/22/2013- RR