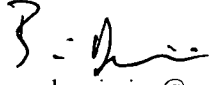


Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011									
		1. WELL API NO. 30-015-38488									
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
		3. State Oil & Gas Lease No.									
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>											
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Honey Graham State Com  6. Well Number: 6H									
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Reclassify as gas well											
8. Name of Operator COG Operating LLC		9. OGRID 229137									
10. Address of Operator One Concho Center, 600 W. Illinois Ave. Midland, TX 79701		11. Pool name or Wildcat Hay Hollow; Bone Spring									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	C	29	26S	28E		330	North	2310	West	Eddy	
BH:	F	32	26S	28E		359	South	2292	West	Eddy	
13. Date Spudded 6/18/11	14. Date T.D. Reached 7/16/11	15. Date Rig Released 7/19/11		16. Date Completed (Ready to Produce) 12/1/11		17. Elevations (DF and RKB, RT, GR, etc.) 2996' GR					
18. Total Measured Depth of Well 13204'		19. Plug Back Measured Depth 13156'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run None					
22. Producing Interval(s), of this completion - Top, Bottom, Name 6795-13136'											
<b>CASING RECORD (Report all strings set in well)</b>											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8"		48		316'		17 1/2"		350		0	
9 5/8"		36		2265'		12 1/4"		800		0	
5 1/2"		17		13196'		7 7/8"		2700		0	
24. LINER RECORD						25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET			
						2 7/8"	5998	5998			
26. Perforation record (interval, size, and number) 6795-13136'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
<div style="border: 2px solid black; padding: 10px; text-align: center;"> <b>RECEIVED</b>   <b>MAR 20 2014</b>   <b>NMOOD ARTESIA</b> </div>						DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED
						6795-13136'					Acid w/59640 gal 7.5%
											Frac w/592279# sand & 4353023 gal fluid
28. <b>PRODUCTION</b>											
Date First Production 12/9/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod					
Date of Test 3/14/14	Hours Tested 24	Choke Size 25/64	Prod'n For Test Period	Oil - Bbl 5	Gas - MCF 1230	Water - Bbl. 130	Gas - Oil Ratio 246,000 cft/bbl				
Flow Tubing Press.	Casing Pressure 1400	Calculated 24-Hour Rate	Oil - Bbl. 5	Gas - MCF 1230	Water - Bbl. 130	Oil Gravity - API - (Corr.) 47.5					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Adam Olguin				
31. List Attachments C-102, C-104, C-103											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude Longitude NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name <b>Brian Maiorino</b> Title <b>Regulatory Analyst</b> Date: <b>3/18/14</b> Signature  E-mail Address: <b>bmaiorino@concho.com</b>											

## 1

completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2310	T. Morrison	
T. Drinkard	T. Bone Springs 6067	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology