ننفش سمده	-	·	•				I REC	CEIVE	ED				
Form 3160-4 UNITED STATES								FORM APPROVED					
	August 1999) DEPARTMENT OF THE INTERIOR									OMB NO. 1004-0137			
	BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORTAND LOG							ESIA	Expires: November 30, 2000 5. Lease Serial No.				
	WELL	. COMH	LEIIC	IN OR RE	COMPLE	ETION RE	MURLANL)-[_(-)(-)			1LC-064	1050-A	
la. Type of	Weli	X Oil W	/ell	Gas	Dry	Other			1	6. If Indian, A			
	Completion		Nev		Work Over	Deepen	Plug Back	Diff.	Resvr.				
			Other:	Payadd W	orkover					7. Unit or CA	Agreeme	nt Name and No.	
2. Name of	Operator							******		8. Lease Nam	Lease Name and Well No.		
		CK RE	SOUR	CES II-A,	L.P.	.c/o Mike	Pippin LLC			EAGLE	34 F FE	DERAL #69	
3. Address		•					3a. Phone No.			9. API Well 1	No.	· · · · · · · · · · · · · · · · · · ·	
				mington, N			<u>505</u> quirements) *	-327-457	3	3	0-015-4	1287	
	of well (Re	port loca							F	10. Field and			
At surface 2355' FNL & 2455' FWL Unit (F) Sec. 34, T17S, R27E Red Lake: Glorieta-Yeso NE (96836) 11. Sec., T., R., M., or Block and													
At top prod. interval reported below 2306' FNL & 2244' FWL Unit (F) Sec. 34, T17S, R27E										Survey or Area F 34 17S 27E			
Attack doub 2302' ENI & 2241' EW/L Unit (E) Sec 34 T178 P27E										12. County or Parish 13. State			
At total depth2302' FNL & 2241' FWL Unit (F) Sec. 34, T17S, R27EEddyNM14. Date Spudded15. Date T.D. Reached16. Date Completed17. Elevations (DF, RKB, RT, GL)*													
10/00/12 D P&A X Ready to Prod. 25651 CI													
18. Total Depth: MD MD4774' 19. Plug Back T.D.: MD MD4718' 20. Depth Bridge Plug Set: MD													
21. Type F	TV		anical Lo	gs Run (Subr	nit copy of e	TVD each)		22. Was	well cored	No 🗖	TVD Yes (Subn	nit copy)	
	n & Neut					,		í	DST run?		Yes (Subn		
	•							Direc	ctional Surv	ey? 🖸 No	🔀 Yes (S	ubmit copy)	
23. Casing	and Liner F	Record (R	eport all	strings set in	well)								
Hole Size	Size/Grade	Wt. (#/	ft.)	Top (MD)	Bottom (N	AD) Stage Co Dep		of Sks. & of Cement	Slurry Vo (BBL)	I. Cement	Гор*	Amount Pulled	
12-1/4"	8-5/8	24#		0'	382'			25 sx	78	Surfa		0'	
7-7/8"	5-1/2"	24#		0'	MD476		the second s	00 sx	271	Surfa		0'	
24. Tubing Record													
~ 1			l Pocker i	Depth (MD)	Size	Depth Se	at (NAL) HPacker	Depth (MD)	Size	Depti	Set (MD)) Packer Set (MD)	
Size	Depth Se		1 deker i	i i						1			
Size 2-7/8"	Depth Se MD3												
2-7/8"	MD3	186' s					rforation Recor						
2-7/8" 25. Produc	MD3 ing Interval Formation	186' s		Top	Bottom	n Per	rforation Recor		Size	No. Holes		Perf. Status	
2-7/8"	MD3	186' s	N	AD2951'	MD302	Per 21' MC	rforation Recor rforated Interva 03207'-3526	1 5' ().34"	31		Perf. Status Open	
2-7/8" 25. Produc	MD3 ing Interval Formation Glorieta	186' s	N			n Per 21' MC 34' MC	rforation Recor rforated Interva 03207'-3526 03580'-3876	1 5' C D' C).34").34"	31 29		Perf. Status Open Open	
2-7/8" 25. Produc A)	MD3 ing Interval Formatio Glorieta Yeso	186' s a	N N	MD2951' MD3021'	MD302	n Per 21' MC 34' MC	rforation Recor rforated Interva 03207'-3526	1 5' C D' C).34"	31		Perf. Status Open	
2-7/8" 25. Produc A)	MD3 ing Interval Formation Glorieta	186' s a atment, C	N N	MD2951' MD3021'	MD302	n Per 21' MC 34' MC	rforation Recor rforated Interva 03207'-3526 03580'-3876 03580'-3876 0 Perfs: MD399	1 5' C D' C).34").34" 0.41"	31 29		Perf. Status Open Open	
2-7/8" 25. Produc A) 27. Acid, F	MD3 ing Interval Formatio Glorieta Yeso Fracture, Tre Depth Inter D3207'-3	186' s a a satment, C val 526'	Cement Sc 15	MD2951' MD3021' Jueeze, Etc. 500 gal 15%	MD302 MD443 6 HCL & f	Pen 21' MC 34' MC Existing raced w/27	rforation Recor rforated Interva 03207'-3526 03580'-3870 03580'-300 000000000000000000000000000000000	6' (6' (0)' (08'-4328' at and type o nesh & 223).34").34" 0.41" f Material 3,037# 40	31 29 31 //70 Wisconsi		Perf. Status Open Open Open	
2-7/8" 25. Produc A) 27. Acid, F	MD3 ing Interval Formatio Glorieta Yeso Fracture, Tre Depth Inter	186' s a a satment, C val 526'	Cement Sc 15	MD2951' MD3021' Jueeze, Etc. 500 gal 15%	MD302 MD443 6 HCL & f	Pen 21' MC 34' MC Existing raced w/27	rforation Recor rforated Interva 03207'-3526 03580'-3870 03580'-300 000000000000000000000000000000000	6' (6' (0)' (08'-4328' at and type o nesh & 223).34").34" 0.41" f Material 3,037# 40	31 29 31		Perf. Status Open Open Open	
2-7/8" 25. Produc A) 27. Acid, F	MD3 ing Interval Formatio Glorieta Yeso Fracture, Tre Depth Inter D3207'-3	186' s a a satment, C val 526'	Cement Sc 15	MD2951' MD3021' Jueeze, Etc. 500 gal 15%	MD302 MD443 6 HCL & f	Pen 21' MC 34' MC Existing raced w/27	rforation Recor rforated Interva 03207'-3526 03580'-3870 00000000000000000000000000000000000	6' (6' (0)' (08'-4328' at and type o nesh & 223).34").34" 0.41" f Material 3,037# 40	31 29 31 //70 Wisconsi		Perf. Status Open Open Open	
2-7/8" 25. Produc A) 27. Acid, F	MD3 ing Interval Formatio Glorieta Yeso Fracture, Tre Depth Inter D3207'-3	186' s a a satment, C val 526'	Cement Sc 15	AD2951' AD3021' Jueeze, Etc. 500 gal 15% 500 gal 15%	MD302 MD443 6 HCL & f 6 HCL & f	n Per 21' ME 34' ME Existing raced w/27 raced w/27	rforation Recor rforated Interva 03207'-3526 03580'-3870 9 Perfs:MD399 Amoun 7777# 100 m 745# 100 m 0il Gravity	6' (6' (0)' (08'-4328' at and type o nesh & 223	0.34" 0.34" 0.41" f Material 3,037# 40 2,445# 40	31 29 31 //70 Wisconsi	n sand i	Perf. Status Open Open Open	
2-7/8" 25. Produc A) 27. Acid, F M M Date First Produced	MD3 ing Interval Formatio Glorieta Yeso Fracture, Tre Depth Inter D3207'-3 D3580'-3 Test Date	186' s n a a atment, C val 526' 870' Hours Tested	Eement Sc 15	AD2951' AD3021' Jueeze, Etc. 500 gal 15% 500 gal 15% 500 gal 15%	MD302 MD443 6 HCL & f 6 HCL & f 6 HCL & f Gas MCF	n Per 21' ME 34' ME Existing raced w/27 raced w/27 raced w/27 water BBL	rforation Recor rforated Interva 03207'-3526 03580'-3876 03590'-38760'-3876 03590'-38760'-3876 03590'-3876 03590'-3	1 5' () 0' 1 1 1 1 1 1 1 1 1 1 1 1 1	0.34" 0.34" 0.41" f Material 3,037# 40 2,445# 40	31 29 31 /70 Wisconsi /70 Wisconsi Production Method	n sand i	Perf. Status Open Open Open n slick water. n slick water.	
2-7/8" 25. Produc A) 27. Acid, F M Mi Date First Produced	MD3 ing Interval Formatio Glorietz Yeso Tracture, Tre Depth Inter D3207'-3 D3580'-3 Test Date 02/25/14	186' s n a a atment, C val 526' 870'	N Cement Sc 15 15 Test	AD2951' AD3021' Jueeze, Etc. 500 gal 15% 500 gal 15%	MD302 MD443 6 HCL & f 6 HCL & f	n Per 21' ME 34' ME Existing raced w/27 raced w/27	rforation Recor rforated Interva 03207'-3526 03580'-3870 9 Perfs:MD399 Amoun 7777# 100 m 745# 100 m 0il Gravity	6' (6' (0' (0' (08'-4328' at and type o nesh & 223 nesh & 243 Gas	0.34" 0.34" 0.41" f Material 3,037# 40 2,445# 40	31 29 31 70 Wisconsi 70 Wisconsi Production Method	n sand ii Rump	Perf. Status Open Open Open	
2-7/8" 25. Produc A) 27. Acid, F 27. Acid, F M M Date First Produced 02/20/14	MD3 ing Interval Formatio Glorietz Yeso Tracture, Tre Depth Inter D3207'-3 D3580'-3 Test Date 02/25/14 Tbg. Press. Flwg.	186' s n a a a a a a a a a a a a a a a a a a	I to the second	AD2951' AD3021' Jueeze, Etc. 500 gal 159 500 gal 159	MD302 MD443 6 HCL & f 6 HCL & f 6 HCL & f 6 HCL & f 50 Gas MCF 50 Gas MCF	n Per 21' ME 34' ME Existing raced w/27 raced w/27 raced w/27 raced w/27 water BBL 1267 Water BBL	rforation Recor rforated Interva 03207'-3526 03580'-3876 23580'-3876 Amoun 7777# 100 m 7777# 100 m 745# 100 m Oil Gravity Corr. API	6' (C) 6' (C) 10' (0.34" 0.34" 0.41" f Material 3,037# 40 2,445# 40	31 29 31 70 Wisconsi 70 Wisconsi Production Method	n sand in Ruimp OTTT	Perf. Status Open Open Open n slick water. n slick water.	
2-7/8" 25. Produc A) 27. Acid, F 27. Acid, F M M Date First Produced 02/20/14 Choke Size	MD3 ing Interval Formation Glorietz Yeso Fracture, Tre Depth Inter D3207'-3 D3580'-3 Test Date 02/25/14 Tbg. Press. Flwg. PS1	186' s n a a a a a a a a a a a a a a a a a a	Test Production 24 Hr.	AD2951' AD3021' Jueeze, Etc. 500 gal 159 500 gal 159	MD302 MD443 6 HCL & f 6 HCL & f 6 HCL & f 6 HCL & f 50 Gas	A Per 21' ME 34' ME Existing raced w/27 raced w/27 raced w/27 raced w/27 water BBL 1267 Water	rforation Recor rforated Interva 03207'-3526 03580'-3876 23580'-3876 Amoun 7777# 100 m 7777# 100 m 745# 100 m Oil Gravity Corr. AP1 Gas : Oil	6' (C) 6' (C) 10' (0.34" 0.34" 0.41" f Material 3,037# 40 2,445# 40	31 29 31 70 Wisconsi 70 Wisconsi 70 Wisconsi Production Method	n sand in Rump OTTT	Perf. Status Open Open Open n slick water. n slick water.	
2-7/8" 25. Produce A) 27. Acid, F 27. Acid, F M M Date First Produced 02/20/14 Choke Size	MD3 ing Interval Formation Glorieta Yeso Fracture, Tree Depth Inter D3207'-3 D3580'-3 D3580'-3 Test Date 02/25/14 Tbg. Press. Flwg. PS1 rection - Inter	186' s n a satment, C val 526' 870' Hours Tested 24 Csg. Press. val B	Test Production 24 Hr.	AD2951' AD3021' Jueeze, Etc. 500 gal 159 500 gal 159	MD302 MD443 6 HCL & f 6 HCL & f 6 HCL & f 6 HCL & f 50 Gas MCF 50 Gas MCF	n Per 21' ME 34' ME Existing raced w/27 raced w/27 raced w/27 raced w/27 water BBL 1267 Water BBL	rforation Recor rforated Interva 03207'-3526 03580'-3876 23580'-3876 Amoun 7777# 100 m 7777# 100 m 745# 100 m Oil Gravity Corr. AP1 Gas : Oil	6' (C) 6' (C) 10' (0.34" 0.34" 0.41" f Material 3,037# 40 2,445# 40	31 29 31 70 Wisconsi 70 Wisconsi 70 Wisconsi Production Method	n sand in Rump OTTT	Perf. Status Open Open Open n slick water. n slick water.	
2-7/8" 25. Produce A) 27. Acid, F 27. Acid, F M Mi Date First Produced 02/20/14 Choke Size 28a. Produced	MD3 ing Interval Formation Glorietz Yeso Fracture, Tre Depth Inter D3207'-3 D3580'-3 Test Date 02/25/14 Tbg. Press. Flwg. PS1	186' s n a a a a a a a a a a a a a a a a a a	Test Production	AD2951' AD3021' Jueeze, Etc. 500 gal 159 500 gal 159	MD302 MD443 6 HCL & f 6 HCL & f 6 HCL & f 6 Gas MCF 50 Gas MCF 50	A Per 21' ME 34' ME Existing raced w/27 raced w/31 Water BBL 1,267 Water BBL 1,267	rforation Recor rforated Interva 03207'-3526 03580'-3876 03590'-3876 03590'-35760'-3576 03590'-35760'-3576 03590'-3576 03590'-3	1 1 5' 1 0' <td>0.34" 0.34" 0.41" f Material 3,037# 40 2,445# 40</td> <td>31 29 31 70 Wisconsi 70 Wisconsi Production Method</td> <td>n sand in Rump OTTT</td> <td>Perf. Status Open Open Open n slick water. n slick water.</td>	0.34" 0.34" 0.41" f Material 3,037# 40 2,445# 40	31 29 31 70 Wisconsi 70 Wisconsi Production Method	n sand in Rump OTTT	Perf. Status Open Open Open n slick water. n slick water.	
2-7/8" 25. Produce A) 27. Acid, F 27. Acid, F 27. Acid, F M Mi Date First Produced 02/20/14 Choke Size 28a. Produc Date First	MD3 ing Interval Formation Glorieta Yeso Fracture, Tree Depth Inter D3207'-3 D3580'-3 D3580'-3 Test Date 02/25/14 Tbg. Press. Flwg. PS1 rection - Inter Test Date	186' s n a matment, C val 526' 870' Hours Tested 24 Csg. Press. val B Hours Tested	Test	AD2951' AD3021' Jueeze, Etc. 500 gal 159 500 gal 159	MD302 MD443 6 HCL & f 6 HCL & f 6 HCL & f 6 HCL & f 50 Gas MCF 50 Gas MCF 50	A Per 21' ME 34' ME Existing raced w/27 raced w/31 Water BBL 1267 Water BBL 1,267	rforation Recor rforated Interva)3207'-3526)3580'-3876)3580'-3876)3580'-3876)3580'-3876)3580'-3876 Arnour 7,777# 100 m ,745# 100 m)745# 100 m Oil Gravity Corr. API Gas : Oil Ratio Oil Gravity	Image: Second state Image: Second state S' C S' C Image: Second state	0.34" 0.34" 0.41" f Material 3,037# 40 2,445# 40	31 29 31 29 270 Wisconsi 270 Wi	n sand in Rump On T ng 5-201	Perf. Status Open Open Open n slick water. n slick water.	
2-7/8" 25. Produce A) 27. Acid, F 27. Acid, F M M Date First Produced 02/20/14 Choke Size 28a. Produ Date First Produced	MD3 ing Interval Formation Glorietz Yeso Fracture, Tree Depth Inter D3207'-3 D3580'-3 D3580'-3 Test Date 02/25/14 Tbg. Press. Flwg. PS1 Inter Test Date Test Date The Press. Flwg. Flwg.	186' s a a a a a a a a a a a a a a a a a a	Test Production 24 Hr. Rate	AD2951' AD3021' Jueeze, Etc. 500 gal 159 500 gal 159	MD302 MD443 MD443 6 HCL & f 6 HCL & f 6 HCL & f 6 HCL & f 50 Gas MCF 50 Gas MCF	A Per 21' ME 34' ME Existing raced w/27 raced w/31 Water BBL 1,267 Water BBL 1,267	rforation Recor rforated Interva 03207'-3526 03580'-3876 03580'-3876 03580'-3876 03580'-3876 03580'-3876 Arnour 7,777# 100 m 7,777# 100 m 0 as : Oil Ratio Oil Gravity Corr. API	Image: Second system Image: Second system Solution of the system Solution of the system Image: Second system Solution of the system <t< td=""><td>0.34" 0.34" 0.41" f Material 3,037# 40 2,445# 40</td><td>31 29 31 70 Wisconsi 70 Wisconsi 70 Wisconsi Production Method</td><td>n sand ii Rump ng 5 201 D MANA</td><td>Perf. Status Open Open Open n slick water. n slick water.</td></t<>	0.34" 0.34" 0.41" f Material 3,037# 40 2,445# 40	31 29 31 70 Wisconsi 70 Wisconsi 70 Wisconsi Production Method	n sand ii Rump ng 5 201 D MANA	Perf. Status Open Open Open n slick water. n slick water.	
2-7/8" 25. Produc A) 27. Acid, F 27. Acid, F M M M Date First Produced 02/20/14 Choke Size 28a. Produ Date First Produced Choke Size	MD3 ing Interval Formation Glorieta Yeso Fracture, Tree Depth Inter D3207'-3 D3580'-3 D3580'-3 D3580'-3 Test Date 02/25/14 Tbg. Press. Flwg. PS1 Tog. Press. Flwg. S1	186' s s a a matment, C val 526' 870' 870' 870' 870' 870' 870' 870' 870	Test Production 24 Hr. Rate	AD2951' AD3021' Jueeze, Etc. 500 gal 159 500 gal 159	MD302 MD443 6 HCL & f 6 HCL & f 6 HCL & f 6 HCL & f 50 Gas MCF 50 Gas MCF 50 Gas MCF	A Per 21' ME 34' ME Existing raced w/27 raced w/31 Water BBL 1,267 Water BBL 1,267 Water BBL Water	rforation Recor rforated Interva)3207'-3526)3580'-387()3580'-3760'-376()3580'-3760'-376()3580'-376()3580'-376	Image: Second system Image: Second system Solution of the system Solution of the system Image: Second system Solution of the system <t< td=""><td>0.34" 0.34" 0.41" f Material 3,037# 40 2,445# 40</td><td>31 29 31 0/70 Wisconsi 0/70 Wi</td><td>n sand ii Rump ng 5 201 D MANA</td><td>Perf. Status Open Open Open n slick water. n slick water.</td></t<>	0.34" 0.34" 0.41" f Material 3,037# 40 2,445# 40	31 29 31 0/70 Wisconsi 0/70 Wi	n sand ii Rump ng 5 201 D MANA	Perf. Status Open Open Open n slick water. n slick water.	

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28b. Proc	luction - Inter	val C								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water	BBL	Oil Gravity Corr.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water	BBL	Gas : Oil Ratio	Well Status	
28c. Prod	luction - Inter	val D								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water	BBL	Oil Gravity Corr.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water	BBL	Gas : Oil Ratio	Well Status	annye en fan en fan de fan
•	osition of Gas to sell.	(Sold, used	d for fue!, ve	nted, etc.)						
	nary of Porou				nof Corod	intoruolo	and a	1 drill store	31. Formatio	on (Log) Markers

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth	
ronnauon	1	1	-			
Glorieta	MD2951	MD3021'	Oil & Gas		Depth	
Yeso	MD3021	MD4434'	Oil & Gas			
				Seven Rivers	319'	
				Queen	850'	
	1	(Grayburg	1261'	
			· ·	San Andres	1588'	
				Glorieta	2951'	
				Yeso	3021'	
				Tubb	4434'	
		1				
		}				
		1			(
				1		
					}	

32. Additional remarks (include plugging procedure):

EAGLE 34 F FEDERAL #69 Payadd Workover in Yeso

33. Circle enclosed attachme	nts:					
1. Electrical/Mechanical	Logs (1 full set req'd.)	2. Geologic Report	3.	DST Report	4. Directional Survey	
5. Sundry Notice for plu	gging and cement verification	5. Core Analysis	7.	Other:		
36. I hereby certify that the fc	regoing and attached information	is complete and correct as de	etermin	ed from all availa	ble records (see attached instructions)*	
Name (please print)	Mike Pippin 505-3	27-4573	Title	Petrole	um Engineer (Agent)	
Signature	Mike Lipper	Ň	Date	Februa	ry 18, 2014	