Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.						NMNM14778 If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.												
										Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. BLACKBART 15 FEDERAL COM 2H			
										2. Name of Operator COG PRODUCTION LLC	9. API Well No. 30-015-40797-00-S1							
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-6946 Fx: 575-748-6968				10. Field and Pool, or Exploratory WILLOW LAKE													
4. Location of Well (Footage, Sec., T)	·	11. County	11. County or Parish, and State														
Sec 15 T25S R29E SWSE 19		EDDY Co			COUNTY	UNTY, NM												
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOT	CE, REPORT, OI	R OTHER	R DATA	1										
TYPE OF SUBMISSION	TYPE OF ACTION																	
Notice of Intent	☐ Acidize	□ Dee	□ Deepen		☐ Production (Start/Resume)		■ Water Shut-Off											
-	Alter Casing	☐ Frac	☐ Fracture Treat		■ Reclamation		■ Well Integrity											
☐ Subsequent Report	_		New Construction		Recomplete		Other											
☐ Final Abandonment Notice	Change Plans	Plug and Abandon			□ Temporarily Abandon		Venting and/or Flari ng											
·	☐ Convert to Injection	Plug	□ Plug Back		☐ Water Disposal													
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f COG Production, LLC respect curtailment due to line pressur	rk will be performed or provide operations. If the operation repandonment Notices shall be fil inal inspection.) fully requests 90-day appre.	the Bond No. or sults in a multipled only after all proval to period	n file with BLM/BI e completion or rec requirements, inclu edically flare as	A. Req complet ding re	uired subsequent reportion in a new interval, a clamation, have been c	rts shall be f i Form 3160	filed with)-4 shall l	in 30 days be filed once										
Approval period from 1/1/14 to Maximum flared is 1000 MCF	o 3/31/14 D	SVD Accepted Min	3/24/14 for record															
TRECT 2014						SEE ATTACHED FOR												
MAR 26 20 ARTES	SUBJEC APPROVA	T TO LIKE L BY STA	TE	1	CONDITION	IS OF A	APPF	COVAL										
14. I hereby certify that the foregoing is	Electronic Submission #	231867 verifie	d by the BLM We LC, sent to the	ell Info	rmation System													
Com	mitted to AFMSS for proce	ssing by JEN	NIFER MASON o	n 02/0	4/2014 (14JAM0056	SE)												
Name(Printed/Typed) STORMI	Title PREPARER																	
Signature (Electronic S	ignature (Electronic Submission) Date																	
	THIS SPACE FO	OR FEDERA	L OR STATE	OFF	ICA PSPROV	EU_												
Approved By	D. Stable	- 	Title		MAR 18 2	2014		ate										
Conditions of approval, if any, are autiched. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease					Batt st	'	1											
which would entitle the applicant to condu	Office				ا ج.يـ													

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will BURE and ask to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction CARLSBAU FIELD UFFICE

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/18/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

From date of receipt

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- Install gas meter on vent/flare line to measure gas prior to venting/flaring operations
 if it is not equipped as such at this time. Gas meter to meet all requirements for sale
 meter as Federal Regulations and Onshore Order #5. Include meter serial number on
 sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.