Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD	Artesia
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FORM APPROVED

NMLC-029418B

Budget Bureau No. 1004-0137
Expires: July 31, 2010
Lease Serial No.

SUNDRY NOTICES	AND	REPORTS	ON	WELLS
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Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit or CA, Agreement, Name and/or No.				
1. Type of Well	7	•	4°				
X Öil Gas			8. Well Name and No. Lea C Federal #18				
2. Name of Operator							
CAPSTONE NATURAL RESOUR	CES, LLC			9. API Well No.			
	,	•		30-015-40993			
3a. Address		3b. Phone No. (include a	rea code)				
2250 E. 73rd St., Suite 500, Tulsa, O	K 74136	Debbie McKelvey, A	gent	10. Field and Pool, or Exploratory Area			
2230 21.75 311, 34114 500, 1 41011, 5		575-392-3575	S	GRAYBURG JACK	SON: SR-O-G-SA		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				, , ,			
······································		, , , , , , , , , , , , , , , , , , , ,	······	11. County or Parish, St	ate		
1280' FSL & 2599'' FWL, SEC. 11	, 1175, 51E, NIVIEW			EDDY, NM			
			EDD1, NM				
12. CHECK APPROPRIAT	E BOX(es) TO INDIC	CATE NATURE OF	NOTICE	, REPORT, OR OT	THER DATA		
TYPE OF SUBMISSION	TYPE	OF ACTION		,			
X Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Recla Reco Temp	duction (Start/Resume) columnation ccomplete comporarily Abandon atter Disposal Water Shut-C Well Integrit X Other Venting and/or Flaring			
Final Abandonment Notice							
Describe Proposed or Completed Operation to deepen directionally or recomplete horiz work will be performed or provide the Bon If the operation results in a multiple complete only after all requirements, including	zontally, give subsurface locations nd No. on file with BLM/BIA. Re- letion or recompletion in a new into	and measured and true vertical equired subsequent reports shall erval, a Form 3160-4 must be f	depths of all per be filed within 3 iled once testing	rtinent markers and zones. At 30 days following completion has been completed. Final A	tach the Bond under which the of the involved operations:		

Capstone Natural Resources LLC would like to request an additional extension to Flare at the Lea C #18 well as Frontier's system unable to take our gas: they have had some delays with the equipment they ordered to deal with the issue. Therefore, we respectfully request an additional 90-day extension.

RECEIVED

MAR 26 2014

NMOCD ARTES'A

Accepted for record

SUBJECT TO LIKE APPROVAL BY STATE

SEE ATTACHED FOR CONDITIONS OF APPROVAL

/ I hereby certify that the foregoing is true and correct Name (Printed/Typed) DEBBIE MCKELVEY	itle AGENT	575-39	2-3575				
Signature albie M. Kelvey D	Pate 12/26/2013						•
THIS SPACE FOR FEDERAL O	OR STATE OFFI	Ç <u>e use</u>					
Approved by /s/ Jerry Blakley	Title		APP	<u>R()</u>	Date D		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the app holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			MAR	18	2014		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pers Fictitious or fraudulent statements or representations as to any matter within its jurisdiction	son knowingly and willf	l' L.			or agency of t	i	States and false,
astruction on page 2)		(CARLSBAI	FIEL	LD OFFICE		

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/18/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

From date of receipt

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- Install gas meter on vent/flare line to measure gas prior to venting/flaring operations
 if it is not equipped as such at this time. Gas meter to meet all requirements for sale
 meter as Federal Regulations and Onshore Order #5. Include meter serial number on
 sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB