	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		tesia	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			NMNM114979 6. If Indian, Allottee or Tribe Name			
			7. If Unit or CA/Agreement, Name and/or No.			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						
1. Type of Well Gas Well Other				8. Well Name and No. CANVASBACK 13 FEDERAL 4H		
2. Name of Operator Contact: STORMI DAVIS COG PRODUCTION LLC E-Mail: sdavis@concho.com				9. API Well No. 30-015-41552-00-S1		
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210		3b. Phone No. (include area code) Ph: 575-748-6946 Fx: 575-748-6968		10. Field and Pool, or Exploratory POKER LAKE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 13 T24S R31E NWNE 190FNL 2130FEL 32.223979 N Lat, 103.799392 W Lon				EDDY COUNTY, NM		
12. CHECK APPR	OPRIATE BOX(ES) TO I	NDICATE NATURE OF N	IOTICE, RI	EPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☑ Notice of Intent □ Subsequent Report	AcidizeAlter Casing	DeepenFracture Treat	🗖 Reclama		□ Water Shut-Off □ Well Integrity	
Final Abandonment Notice	 Casing Repair Change Plans Convert to Injection 	 New Construction Plug and Abandon Plug Back 	 Recomp Tempor Water D 	arily Abandon	Other Venting and/or Flari	
 Describe Proposed or Completed Ope If the proposal is to deepen directional Attach the Bond under which the worl following completion of the involved testing has been completed. Final Ab determined that the site is ready for fin COG Operating LLC respectfu construction. 	Ily or recomplete horizontally, gik k will be performed or provide th operations. If the operation resul andonment Notices shall be filed nal inspection.)	ve subsurface locations and measure e Bond No. on file with BLM/BIA ts in a multiple completion or reco only after all requirements, includi al to flare this well during pir	red and true ve Required sub mpletion in a r ng reclamatior	rtical depths of all perti- psequent reports shall be new interval, a Form 31- n, have been completed,	nent markers and zones. e filed within 30 days 60-4 shall be filed once and the operator has	
Construction. Well makes approximately 800 From A ACCEPTEC TOT FOR MMICO	ate of Su	bmission		EE ATTACH		
Accepted for fecor NMSCD	APPROV	AL BY STATE	CON	DITIONS OF	APPROVAL	
14. I hereby certify that the foregoing is Comm Name(Printed/Typed) STORMI D	Electronic Submission #23 For COG PRO nitted to AFMSS for process	1403 verified by the BLM Well DUCTION LLC, sent to the C ing by JENNIFER MASON on Title PREPAR	arisbad 02/05/2014 (*	-		
Signature (Electronic St		Date 01/08/20			• 	
=	THIS SPACE FOR	FEDERAL OR STATE		TOVED		
_Approved By Conditions of approval, if any, are attached	Title		9 2014	Date		
Conditions of approval, if ony, are attached certify that the opplicant folds legal or equi which would eptitle the applicant to conduc						
Title 18 U.S.C. Section 1001 and Title 43 I	J.S.C. Section 1212, make it a cri	me for any person knowingly and any matter within its jurisdiction.	willfully to ma	keto any department of	agency of the United	

** BLM REVISED **

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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/19/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

From date of receipt

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB