Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
District II – (575) 748-1283	OIL CONSERVATION DIVISION		. 30-015-41726	
811 S. First St., Artesia, NM 88210 District III - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of I	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE 6. State Oil & Gas L	FEE 🗵
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sulta 1 e, 1 til 0 / 5 e5		6. State Off & Gas L	ease no.
87505 SUNDRY NO	TICES AND REPORTS ON WELLS	<u> </u>	7. Lease Name or Ur	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Roy AET	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number	
1. Type of Well: Oil Well			6H	
2. Name of Operator			9. OGRID Number	•
Yates Petroleum Corporation 3. Address of Operator			025575 10. Pool name or Wildcat	
105 South Fourth Street, Artesia, NM 88210			Penasco Draw; SA-Yeso	
4. Well Location				
Unit Letter P:	530 feet from the South	n line and	150 feet from the	e <u>East</u> line
Unit Letter M :	409 feet from the South	n line and	feet from the	e <u>West</u> line
Section 8		ange 25E	NMPM Eddy	County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3529' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERII				TERING CASING 🔲
TEMPORARILY ABANDON				
PULL OR ALTER CASING		CASING/CEMEN	IT JOB	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			•	
OTHER:	, –	OTHER: Comple	etion Operations	\boxtimes
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
1/22/14 - NU BOP. Tagged up at 1740' on DV tool and drilled out. Circulated clean. Pressure tested DV tool to 3000 psi for 30 min,				
good. Tagged at 6903'.				
1/23/14 – Circulated hole with 3% KCL with Baker Corrosion inhibitor and oxygen scavenger. TIH with scraper and bit to clean up DV				
tool. Pressured casing to 1000 psi, good. Logged well to surface. 1/26/14 - 2/14/14 - Pressured up on casing to 2500 psi. Perforated Yeso 2644'-6900' (468). Acidized with 62,996g 20% HCL, acidized				
with a total of 3,128,920# 100 mesh, 20/40, 40/70 and Super LC 16/30 sand.				
2/25/14 – 3/4/14 – Circulated hole clean down to 6910'. 2-7/8" 6.4# L-80 tubing at 2030'.				
Spud Date: 12/21/1	Rig Release D	ate:	1/11/14	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
A notes, sorting that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TITLE Regulatory Reporting Supervisor DATE March 20, 2014				
Type or print name Tina Hu	uerta E-mail address: tir	ah@yatespetroleun	n.com PHONE:	575 710 1160
For State Use Only	E-man address. III	anto yarespetroreur	II.COIII PHONE:	575-748-4168
All Van 1) cot the 200 115-114				
APPROVED BY: TITLE TY AL CIPLES 1997 DATE 3/05/17				
Conditions of Approval (if any):				•