

UNITED STATES **OCD Hobbs**FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**HOBBS OCD**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**MAR 14 2014****SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter and Abandoned well. Use Form 3160-3 (APD) for such proposals**

5. Lease Serial No.

NMLC-029395B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

LEE FEDERAL 92 <308720>

2. Name of Operator

APACHE CORPORATION <873>

9. API Well No.

30-015-41844

3. Address

**303 VETERANS AIRPARK LN, #3000
MIDLAND, TX 79705**

3b. Phone No. (include area Code)

432-818-1000 / 432-818-1168

10. Field and Pool or Exploratory Area

CEDAR LAKE; GLORIETA - YESO, <96831>

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

LOT P, SEC 20, T17S, R31E, 430' FSL & 820' FEL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | |
|---|---|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |

☐ Water Shut-Off☐ Well Integrity☒ OtherDRILLING OPS;CASING & CEMENTREPORT

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: BLM-CO-1463

1/19/2014 SPUD

1/19/2014 Csg 13.375", Hole 17.5", H-40, 48# set @ 386' Cmt with:

Lead: 200 sx Class C (14.4 PPG 1.62 yld)

Tail: 560 sx Class C (14.8 PPG 1.34 yld)

CIRC 0 SX;

Run 1" pipe Tag @90'; cmt w/125 sx (14.80 PPG 1.33 yld); Circ 56 sx

Pressure test: 1200 PSI/30 min - ok

APD 3/25/14
Accepted for record
NMBCD**RECEIVED****MAR 24 2014****NMOCD ARTESIA**

REPORT CONTINUED ON PAGE 2.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

MICHELLE COOPERTitle **DRILLING TECH**

Signature

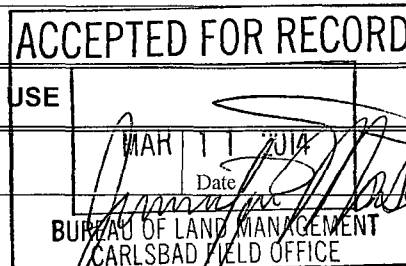
*Michelle Cooper*Date **2/26/2014****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

LEE FEDERAL 92 - Csg & Cmt End of Well Sundry

1/24/2014 Drl F/3228' – T/3500' TD. Circ and Cond Hole.

1/25/2014 Csg 8.625", Hole 11", J-55, 32# set @ 3500' Cmt with:

Lead: 720 sx Class C (12.9 PPG, 1.92 yld)

Tail: 440 sx Class C (14.8 PPG, 1.33 yld) Circ 116 sxs

Pressure Test: 1200 PSI/30 min - ok

1/29/2014 Drl F/6025' – T/6407' TD. Circ and Cond Hole. RU SCHLUMBERGER LOGGERS

1/30/2014 Production Csg 5.5, Hole 7.875, J-55, 17# set @ 6407' Cmt with:

Lead: 410 sx Class H (12.6 PPG, 2.5 yld)

Tail: 520 sx Class H (14.2PPG, 1.37 yld) WOC Circ 77 sxs

Pressure Test: 2500 PSI/30 min - ok

1/31/2014- RR