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Form 3160-4 (April 2004) UNITED STATES
DEPARTMENT OF THE INTERIORMOCD ARTESIA
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: March 31, 2007

				.								l'		Expires, Ma	aicii 51, 2007	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										N	5. Lease Serial No. NMLC028978(b) (SL) & NMLC058650 (BHL					
la. Type of Well Soil Well Gas Well Dry Other b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr, .										If Indian, Allottee or Tribe Name Unit or CA Agreement Name and No.						
2 Nom	of Operato		Other													
			anv											ase Name and		1
Mewbourne Oil Company 3. Address PO Box 5270 3a. Phone No. (include area code)										le)	Dorado 34 EH Fed Com #1H 9. AFI Well No.					
Hobbs, NM 88241 575-393-5905											30-015-41896					
4. Location of Well (Report location clearly and in accordance with Federal requirements)*												eld and Pool, o				
At surface 2206' FNL & 47' FEL										<u> </u>			ng South 379	20_		
At top prod. interval reported below											11. Sec., T., R., M., on Block and Survey or Area Sec 34, T18S, R30E					
At tot	al depth 2	!150' FN	VL & 4	167' FEI	_								12. County or Parish 13. State NM			
14. Date	Spudded			Date T.D		hed		16. Date C	Complete	d 03/01	1/14		17. Elevations (DF, RKB, RT, GL)*			
01/0	5/14			01/22/	14			D &	& A	X Ready	to Pro			7' GL	·	
l8. Total	Depth: N	ID 129	70'		19. P	lug Back T.D.	: MD 12	2854'		20. De	pth Bri	dge Plug Se	et: N	MD NA		
	Т	VD 849	2'	Ì			TVD 8	8492'					T	TVD NA		
•	22. Was well cored? Was DST run?										X No Yes (Submit analysis) X No Yes (Submit report)					
	GR & CN	D	1 / 0							Dir	ectiona	I Survey?	М	o X Yes (Submit copy)	
	ig and Line	1		1		T	Stage	Cementer	No c	of Sks. &	51	ırry Vol	T .		A Dulla d	
Hole Size			t. (#/ft.)	<u> </u>	MD)	Bottom (M)) i -	epth	Туре	of Cement	f Sks. & Slurry Vol. of Cement (BBL)		Cement Top*		Amount Pulled	
17 1/2"	13 3/8"		18#	0	····	358'			580		1.0		Surface		NA	
12 1/4" 8 3/4"	9 5/8" J5 5 1/2" P		6# 7#	0		1748' 12937'	-		550	<u>С</u> 0 С&Н	+	184		face	NA	
0 3/4	D 1/2 F	110 17	/#			12937	_		243	Сап	 	733	Su	rface	NA	
									 		1					
14. Tubin	<u> </u>															
Size 2 7/8"		Set (MD)) Pack	er Depth (MD)	Size	Depth	Set (MD)	Packer	Depth (MI	<u>) </u>	Size	De	pth Set (MD)	Packer Depth (N	4D)
	7988'	ıls	1				26.	Perforation	Record	l						
.J. 110dd	Formation		T	Top Bottom		Bottom	. 26. Perforation Recor					No.	lo. Holes F		Perf. Status	
	e Springs			-				3 - 12854			0.42	342		Open	Open	
))						8383	8383' - 8492' TVD								
)																
))	Constant Tr	notmont (Company	Caucana d												
7 Acid	Depth Interv		Jentent	squeeze, e	eic.			A	mount a	nd Type of	Mater	ial				
	10054	D		Frac w/	19,882	2 gals 7 1/2°	% acid, 1	,023,140	gals o	f Slickw	ater, 5	39,728 g	als 20	# Linear Go	el & 953,784	
	12854, W	D)		gals 20#	X-lin	ık gel carry	ing 2,525	,056# 20)/40 wł	nite sand	& 25	8,286# 20	0/40 R	lesin coated	sand.	
1 8678' -	12854° M 8492' (TV														<u></u>	
1 8678' -																
8678' - 8383' - 8	3492' (TV															
8678' - 8383' - 8 8. Produ	8492' (TV	val A Hours	Test	Oil		Gas	Water	Oil Gray	rity	Gas		Production	Method	······································		—
8678' - 8383' - 8 8. Produ Date First Produced	3492' (TV	val A Hours Tested	Produc	ction BB	L	Gas MCF	BBL	Corr. Al	rity Pl	Gravit						
8678' - 8383' - 8 8. Produ Date First Produced 3/01/14	3492' (TV action - Inter Test Date 03/03/14 Tbg. Press.	val A Hours Tested 24 Csg.	Produc	etion BB	58	241 . Gas	BBL 1496 Water	Corr. Al 41.5 Gas/Oil	rity PI		71 [Production			OR RFC	
8678' - 8383' - 8 8. Produ Date First Produced 03/01/14 Choke Size	ction - Inter Test Date 03/03/14 Tbg. Press. Flwg.	val A Hours Tested 24 Csg. Press.	Produce 24 Hr. Rate	Oil BB	58 5L	Gas MCF	BBL 1496 Water BBL	Corr. Al 41.5 Gas/Oil Ratio	rity Pl	Gravity 0.76' Well Sta	71 atus			TED F	OR REC	 0R
8678' - 8 8383' - 8 8. Produ Date First Produced 03/01/14 Choke Size NA	oction - Inter Test Date 03/03/14 Tbg. Press. Flwg. Sl 380	val A Hours Tested 24 Csg. Press.	Produce 24 Hr. Rate	Oil BB	58	241 . Gas	BBL 1496 Water	Corr. Al 41.5 Gas/Oil	ity Pl	Gravity 0.76' Well Sta	71 [TED F	OR REC	0R
8. Produced 33/01/14 Choke Size NA 8a. Produced Date First Produced Date First Produced Date First Produced NA	action - Inter Test Date 03/03/14 Tbg. Press. Flwg. Sl 380 action - Inter	val A Hours Tested 24 Csg. Press. 230 rval B Hours	Produce 24 Hr. Rate	oil Oil	58 BL 58	Gas MCF 241	BBL 1496 Water BBL 1496	Corr. Al 41.5 Gas/Oil Ratio 673	ity	Gravity 0.76 Well Sta	71 atus		E P			 0R
8678' - 8383' - 8 8. Produ Date First Produced 03/01/14 Choke Size NA	ection - Inter Test Date 03/03/14 Tbg. Press. Flwg. Sl 380 action - Inte	val A Hours Tested 24 Csg. Press. 230 rval B	24 Hr. Rate	BB 35 Oil BB 36	58 BL 58	Gas MCF 241	1496 Water BBL 1496	Corr. Al 41.5 Gas/Oil Ratio 673	ity	Gravit 0.76 Well Sta	71 atus	LESP NUC	E P	TED F		 0R _
8678' - 88383' - 88385' - 88385' - 88385' - 88385' - 88385' - 88385' - 88385' - 88385' - 88385' - 88385' - 88385' - 88385' - 88385' - 88385' - 88385' - 88385' - 88385' - 88385' - 88385' - 8838	action - Inter Test Date 03/03/14 Tbg. Press. Flwg. Sl 380 action - Inter	val A Hours Tested 24 Csg. Press. 230 rval B Hours	24 Hr. Rate	oil BB Oil BB Oil Oil BB Oil Oil Oil BB	58 58 58 58 58	Gas MCF Gas MCF 241 Gas MCF Gas MCF	BBL 1496 Water BBL 1496 Water BBL	Corr. Al 41.5 Gas/Oil Ratio 673 Oil Grav Corr. AP	ity	Gravity 0.76 Well Sta	71 atus ucing	LESP NUC	E P			 0R
8. Produ 8. Produced 3/O1/14 Choke Size NA 8a. Produced Date First Produced	action - Inter Test Date 03/03/14 Tbg. Press. Flwg. Sl 380 action - Inter Test Date	val A Hours Tested 24 Csg. Press. 230 rval B Hours Tested	24 Hr. Rate Test Product	oil BB Oil BB Oil BB Oil BB	58 58 58 58 58	Gas MCF Gas MCF 241 Gas MCF Gas MCF	BBL 1496 Water BBL 1496 Water BBL	Corr. Al 41.5 Gas/Oil Ratio 673 Oil Grav. Corr. AP	ity	Gravity 0.76 Well Sta Prod Gas Gravity	71 atus ucing	Froduction	EP Method	MAR 1		

RECLAMATION DUE 9-1-14

28h Produ	action - Inte	rval C											
Date First	Test	Hours	Test	TOil	Gas	Water	Oil Gravity	Gas	Production Method				
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	,				
28c, Prod	uction - Int	erval D			1								
Date First Produced	Test Date	Hours Tested	Test Production	Oil .BBL	Gaş MCF	Water BBL	Oil Gravity Сот. API	Gas Gravity	Production Method				
Choke Size	Tbg. Press. Flwg. S1	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	·				
29. Disp	osition of C	Gas (Sold, 1	sed for fuel,	vented, et	c.)				,				
30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers													
Shov tests,	v all impor	tant zones	of porosity	and conten	its thereof: , time tool o	Cored intervipen, flowing	als and all drill-stem and shut-in pressures	JI. Pormai	ivii (cog) Triaineis				
Formation		Тор	Bottom		Desci	riptions, Cont	ents, etc.		Top Meas. Depth				
									Rustler Top of Salt Base of Salt Yates Seven Rivers Queen Grayburg San Andres Delaware Bone Spring	290' 660' 1510' 1715' 2045' 2825' 3250' 3445' 4080' 5570'			
32 Addit	rional remar	ks (include	plugging pr	ocedure).				-l					
<i>32.</i> Adult	gojiui Terriai	ks (meruoc	, pragging pr	occure).									
										·			
X Ele	ectrical/Med	chanical Lo	een attached gs (1 full se ng and ceme	t req'd.)	_ ☐ Ge	the appropria eologic Repoi ore Analysis	rt DST Report		nal Survey Rpt, C104, Gyro, Final C102,	C144 Clez, pkr port			
34. There	by certify th	nat the fore	going and at	tached info	ormation is co	omplete and o	correct as determined	from all availa	ble records (see attached instruction	ons)*			
Name ((please prir	u) Jackie	Lathan	-			Title Hobbs	Title Hobbs Regulatory					
Signa	ture	Jan	r'a	Zo	tha	<u> </u>	Date 03/03/	Date03/03/14					
Title 18 U States any	J.S.C Secti false, ficti	on 1001 ar tious or fr	d Title 43 U audulent sta	J.S.C Sect tements o	ion 1212, m r representa	ake it a crime tions as to a	e for any person know ny matter within its	vingly and will jurisdiction.	Ifully to make to any department	or agency of the United			