(CD)	
Submit 1 Copy To Appropriate District ENED State of New Mexico	Form C-103
Office District I – (575) 393-6161	Revised July 18, 2013
District I – (575) 393-6161 <u>District I</u> – (575) 393-6161 <u>District II</u> – (575) 748-1283 <u>District II</u> – (575) 748-1283 <u>NIP</u> – PARENTIAL PROPERTY ATION DIVISION	WELL API NO.
District II - (575) 748-1283 811 S. First St. Artesia, NM 88210 District III - (505) 334-6178 ARTOBIO ONSERVATION DIVISION	30-015-26368
District III - (505) 334-6178 1000 Rio Brazos Rd.; Aztec, NM 87410	5. Indicate Type of Lease STATE S FEE
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	0. State Off & Gas Lease No.
87505	
- SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	SOUTH CULEBRA BLUFF 23
PROPOSALS.)	8. Well Number 12
1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator	9. OGRID Number
VANGUARD PERMIAN LLC 3. Address of Operator	258350 10. Pool name or Wildcat
5847 SAN FELIPE, SUITE 3000, HOUSTON, TEXAS 77057	EAST LOVING BRUSHY CANYON
4. Well Location	
Unit Letter H 2140 feet from the NORTH line and 400	feet from the EAST line
Section 23 Township 23S Range 28E 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM EDDY County
The Devation (Show whether DR, RRB, RT, GR, etc. 2992.4	
12. Check Appropriate Box to Indicate Nature of Notice.	Report or Other Data
12. Check Appropriate Box to indicate Mature of Notice	, Report of Other Data
NOTICE OF INTENTION TO: SUE	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON 🗍 🛛 REMEDIAL WOF	
TEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DR	
PULL OR ALTER CASING 🔲 MULTIPLE COMPL 🔲 CASING/CEMEN	IT ЈОВ 🗌
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OTHER:	d sive portional datas including estimated data
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