Form 3160-5 (August 2007)

Approved By

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPRÓVED OMB NO. 1004-0135 Expires: July 31, 2010

| SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.   |  |  |  | NMLC064894  6. If Indian, Allottee or Tribe Name   |  |
|--|--|--|--|--|--|
| SUBMIT IN TRIPLICATE - Other instructions on reverse side.   |  |  |  | A/Agreement, Name and/or No.   |  |
| 1. Type of Well  |  |  |  | nd No.   |  |
| ☑ Oil Well ☐ Gas Well ☐ Other  |  |  |  | KE UNIT 423H   |  |
| 2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com   |  |  | 9. API Well No<br>30-015-40  | o.<br>1710-00-S1   |  |
| 3a. Address MIDLAND, TX 79702  | 3b. Phone No. (include area code)<br>Ph: 432-221-7379  | 10. Field and P<br>CORRAL  | 10. Field and Pool, or Exploratory CORRAL CANYON   |  |  |
| 4. Location of Well (Footage, Sec., T  | )  | 11. County or I  | Parish, and State  |  |  |
| Sec 19 T25S R30E NESE 1750FSL 880FEL   |  |  | EDDY COUNTY, NM  |  |  |
| Sec 19 1255 Haue Nese 1750rsl 660rel   |  |  | EDDICO   |  |  |
| 12. CHECK APPR   | ROPRIATE BOX(ES) TO  | O INDICATE NATURE OF N   | NOTICE, REPORT, OR C   | THER DATA  |  |
| TYPE OF SUBMISSION   | TYPE OF ACTION   |  |  |  |  |
|  | ☐ Acidize  | . Deepen   | ☐ Production (Start/Resur  | ne).   Water Shut-Off  |  |
| Notice of Intent     ■   | ☐ Alter Casing   | ☐ Fracture Treat   | ☐ Reclamation  | amation  |  |
| ☐ Subsequent Report  | ☐ Casing Repair  | ■ New Construction   | ☐ Recomplete   | Other  |  |
| ☐ Final Abandonment Notice   | ☐ Change Plans   | Plug and Abandon   | □ Temporarily Abandon  | orarily Abandon Venting and/or Flan  |  |
|  | ☐ Convert to Injection   | Plug Back  | ■ Water Disposal   | 6  |  |
| 13. Describe Proposed or Completed Opt If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Attach the site is ready for final BOPCO, LP respectfully subm 90-days, July-September 2013.  Flaring will be intermittent and MCFD could go to flare dependent of the proposed site of the proposed site. | ally or recomplete horizontally, it will be performed or provide to operations. If the operation repandoment Notices shall be fill in the inspection.)  In this sundry for Notice 3.  It is necessary due to restuding on pipeline conditional on monthly production | give subsurface locations and measure the Bond No. on file with BLM/BIA sults in a multiple completion or record only after all requirements, include of Intent to intermittently flare ricted pipeline capacity. Estimas. | red and true vertical depths of al.  Required subsequent reports s impletion in a new interval, a Foing reclamation, have been depth for | 1 pertinent markers and zones. hall be filed within 30 days rm 3160-4 shall be filed once bried and the operator has  CEIVED  MAR 2.6 2014  DCD ARTESIA  HED FOR |  |
| 14. I hereby certify that the foregoing is   | Electronic Submission #  | 233756 verified by the BLM Wel   |  | <u> </u>   |  |
| Com  |  | BOPCO LP,sent to the Carisba<br>essing by JENNIFER MASON on  |  | )  |  |
| Name(Printed/Typed) TRACIE J   | •  | , , ,  | ATORY ANALYST  |  |  |
| Signature (Electronic S  | Submission)  | Date 01/29/2   | 014  |  |  |

es not warrant or

THIS SPACE FOR FEDERAL OR STATE OFFICE-USE

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/20/2014 Approved subject to Conditions of Approval. JDB

## **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this office with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.