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	MAR 1 1 2014		
Submit One Copy To Appropriate District Office	NMOCD ASTATES ASW N	Aexico	Form C-103 Revised November 3, 2011
District 1 Energy, Minerals and Natural Resources			WELL API NO.
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-274865. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			E 10083
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Indian Hills State Com
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other:			8. Well Number 8
2. Name of Operator OXY USA Inc.			9. OGRID Number 16696
<ol> <li>Address of Operator</li> <li>1502 W. Commerce Dr., Carlsbad, NM 88220</li> </ol>		10. Pool name or Wildcat Cemetery Morrow	
4. Well Location			
Unit Letter <u>M</u> : <u>976</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>36</u> Township <u>20S</u> Range <u>24E</u> NMPM County <u>EDDY</u>			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
4132' 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			SEQUENT REPORT OF:
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	— — —
OTHER:			· · ·
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
<ul> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> <li>A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the</li> </ul>			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
<ul> <li>Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.</li> <li>If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with</li> </ul>			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)  All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well-on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE		HES Specialist	DATE 3-6-14
TYPE OR PRINT NAME :CHRIS JONESE-MAIL: Christopher_Jones@oxy.comPHONE: 575-628-4121         For State Use Only			
APPROVED BY: Ron Warren TITLE Compliance Officer DATE 3-27-14			