Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires, Ju
5.	Lease Serial No.
	VINANIMOENDOOV

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals to

. If Indian, Allottee or Tribe Name

	abandoned we	6. If Indian, Anottee of Tribe Name							
SUBMIT IN TRIPLICATE - Other instructions on reverse side.							Agreement, Name and/or No.		
1	. Type of Well Gas Well Oth			8. Weli Name and No. HUDSON FEDERAL 007					
2. Name of Operator BOPCO LP Contact: TRACIE J C E-Mail: tjcherry@basspet.com				HERRY	9. API Well No. 30-015-31513				
3	a. Address P O BOX 2760 MIDLAND, TX 79702	o. (include area 21-7379	code)	10. Field and Pool, or Exploratory QUAHADA RIDGE; DEL, SE.					
4	. Location of Well (Footage, Sec., T			11. County or Par	ish, and State				
	Sec 1 T23S R30E SENW 160		EDDY COUNTY, NM						
	12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE	E NATURE (	OF NOTICE, R	EPORT, OR OTI	HER DATA		
	TYPE OF SUBMISSION			TYPE OF ACTION					
Notice of Intent     □ Subsequent Report				epen Production Reclar			☐ Well Integrity  ☑ Other	☐ Well Integrity  ☑ Other	
	☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	_ ,	g and Abando g Back	n	rarily Abandon Disposal	Venting and/or Flaring,		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare on the referenced lease for 90 days  Flaring is necessary due to restricted pipeline capacity at respective sales points. Possible flaring of approximately 5 MCFD for this agreement number depending on pipeline conditions.  (This sundry is submitted for flaring done Jan-Mar 2013, all volumes reported on monthly production reports. Sundry for Subsequent Report to be filed with total volume).  SEE ATTACHED FOR CONDITIONS OF APPROVAL  APPROVAL BY STATE  14. I hereby certify that the foregoing is true and correct.									
	Name(Printed/Typed) TRACIE J	Committed to AFMSS	BOPCO LP, se	nt to the Car by KURT SI	Isbad	/2013 ()			
Signature (Electronic Submission)				Date 11/22/2013					
=	Constitution (Statement	THIS SPACE F	OR FEDER			88 /F B		=	
=	James	11 Mills	/	T T	APPR	OVED		==	
or ert	pproved By	itable title to those rights in th	es not warrant or ne subject lease	Office	MAR 1	3 2014	Date .		
Fitl St	e 18 U.S.C. Section 1001 and Title 43 tates any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations a	a crime for any po is to any matter w	erson knowing ithin its jurisdic	VIRLAUIIOPILANT TIOPARI SRAD FI	PKAANAREEMENT <sup>en</sup> ELD OFFICE	nt or agency of the United	_	
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## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/12/2014 Approved subject to Conditions of Approval. JDB

## Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
  - 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
  - 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
  - 12. Comply with any restrictions or regulations when on State or Fee surface.

IDR