RECEIVED

| Submit One Copy To Appropriate District Office | State of New Mex | | R 1 1 2014 | Form C-103 |
|--|---|--|-----------------------|-------------------------------|
| District I 1625 N. French Dr., Hobbs, NM 88240 | Energy, Minerals and Natur | al Resources | PWEBLARINO | Revised November 3, 2011 |
| District II | OIL CONSERVATION | | 30-015-34898 | CX |
| 811 S. First St., Artesia, NM 88210 District III | 1220 South St. Francis Dr. | | 5. Indicate Typ STATE | e of Lease FEE |
| 1000 Rio Brazos Rd., Aztec, NM 87410 | Santa Fe, NM 87505 | | 6. State Oil & O | |
| <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM | | , | | 545 25456 1101 |
| 87505 | CAND DEPONTS ON WELLS | • | 7 Laga Nama | or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSAL) DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPOSAL OF T | | | Lakewood 15 | or Our Agreement Name |
| PROPOSALS.) 1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other | | | 8. Well Number 6 | |
| 2. Name of Operator | | | 9. OGRID Number | |
| OXY USA Inc. | | | 16696 | |
| 3. Address of Operator | | | 10. Pool name | |
| 1502 W. Commerce Dr., Carlsbad, N | M 88220 | | Wildcat Bone S | Spring |
| 4. Well Location | | | | |
| | rom the <u>North</u> line and <u>660</u> feet t | | | |
| | | County EDDY | ARREST STATE | |
| | 1. Elevation (Show whether DR, 3340) | A CONTRACTOR OF THE CONTRACTOR | .) | |
| 12. Check Appropriate Box to In | | | Data Sata | |
| 12. Check Appropriate Box to III | dicate Nature of Notice, Re | port of Office 1. | Jaia | |
| NOTICE OF INTE | NTION TO: | SUB | SEQUENT R | EPORT OF: |
| | | | | ALTERING CASING [] |
| | | | | P AND A |
| PULL OR ALTER CASING N | IULTIPLE COMPL | CASING/CEMEN | IT JOB | |
| OTHER: | | ⊠ Location is r | eady for OCD ins | pection after P&A |
| All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. | | | | |
| Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. | | | | |
| A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the | | | | |
| OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR | | | | |
| UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR | | | | |
| PERMANENTLY STAMPED ON THE MARKER'S SURFACE. | | | | |
| | | | | |
| The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and | | | | |
| other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. | | | | |
| If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with | | | | |
| OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed | | | | |
| from lease and well location. | | | | |
| All metal bolts and other materials has be removed.) | have been removed. Portable bas | ses have been remo | oved. (Poured onsi | te concrete bases do not have |
| All other environmental concerns h | ave been addressed as per OCD. | rules | | |
| Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- | | | | |
| retrieved flow lines and pipelines. | • | | | |
| ☐ If this is a one-well lease or last ren | | al service poles ar | nd lines have been | removed from lease and well |
| location, except for utility's distribution | intrastructure) | • | | |
| When all work has been completed, retu | rn this form to the appropriate D | sistrict office to scl | hedule an inspection | on. |
| | | | | |
| SIGNATURE | TITLE: I | IES Specialist | | DATE 3-6-14 |
| TYPE OR PRINT NAME: CHRIS-H | ANES EMAIL | Christanhau Ta | nocalovsi som | DHONE: 575 630 4131 |
| For State Use Only | UNES E-MAIL: | Christopher_Jo | nes(w,oxy.com | PHONE: 575-628-4121 |
| /\ | _ | | | |