Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED

O.	AID IA	O. 10	/U++-	υı,
Ex	pires:	July	31,	20
Lease Serial !	No.			

SUNDRY NOTICES AND Do not use this form for propo abandoned well. Use form 3160	sals to drill or to re-enter an	5. Lease Serial No. NMNM107383 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Gas Well Other	<u> </u>	8. Well Name and No. MARCEL BMM FEDERAL 1H
2. Name of Operator Contact: MIRIAM MORALES YATES PETROLEUM CORPORATIONE Mail: mmorales@yatespetroleum.com		9. API Well No. 30-015-36845-00-S1
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4200 Fx: 575-748-4664	10. Field and Pool, or Exploratory WILDCAT
4. Location of Well (Footage, Sec., T., R., M., or Survey De	scription)	11. County or Parish, and State
Sec 1 T16S R29E NENE 1090FNL 200FEL 32.962329 N Lat, 104.020267 W Lon	,	EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent	☐ Acidize	□ Deepen	Production (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	■ Well Integrity	
	Casing Repair	■ New Construction	☐ Recomplete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flari	
	Convert to Injection	Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum respectfully requests permission to flare due to abnormal system pressure in the DCP lines.

This unavoidable flaring could result longer than 24 hour period and possibly more than the 144 hours cumulative authorized under NTL4A III.A.

We will be requesting this possible additional and avoidable flaring until DCP pressures can be stabilized or other options become available. Flare volumes will be measured and reported on OGOR.

MAR 2:6 2014

NMOCD ARTESIA

The possibility to flare will not be consistent, therefore, the estimated/possible volume per month SEE ATTACHED FOR is 1,000 +/- MCF. **CONDITIONS OF APPROVAL** SUBJECT TO LIKE

APPROVAL BY STATE

	APPROVAL BY STA	TE .		RD	Accepte	ac' for rec	ord 3/26/
14. I hereby certify that the	he foregoing is true and correct. Electronic Submission #233191 verifie For YATES PETROLEUM CORP Committed to AFMSS for processing by JEN	DRATIC	ON, sent to t	he Carlsbad	em	of the Land	7
Name(Printed/Typed)	MIRIAM MORALES	Title	PRODUC	TION ANALYS	Γ		
Signature	(Electronic Submission)	Date	01/24/201		WED		
	THIS SPACE FOR FEDERA	L OR	STATE OF	ffice use (JACA		
Approved By	Un Stable	Title		MAR 20	2014	Date	e
rtify that the applicant bol	d, are attached. Approval of this police does not warrant or dis legal or equitable title to those rights in the subject lease licant to conduct operations thereon.	Office	;		TANA OF ME	NIT.	
tle 18 U.S.C. Section 100	1 and Title 43 U.S.C. Section 1212, make it a crime for any people fraudulent statements or representations as to any matter w	erson kno	wingly and w				e United

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/20/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

From date of receipt

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this office with actual volumes of gas flared monthly on 3160-5 (sundry notice). Including Prior Afflowals
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.