- <del></del>		• .				•	
	EINIVELIN OPEN PLACE						
SUNDRY	NOTICES AND REPO	NOTICES AND REPORTS ON WELLS			5. Lease Serial No. NMLC061705B		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other					8. Well Name and No. PLU BIG SINKS 19 24 31 USA 1Y		
2. Name of Operator BOPCO LP Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-40261-00-S1		
3a. Address	Address 3b. Phone No. (include area code) Ph: 432-221-7379				10. Field and Pool, or Exploratory WILDCAT		
MIDLAND, TX 79702							
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 19 T24S R31E NENW 140FNL 1980FWL					EDDY COUNTY, NM		
· · · · · · · · · · · · · · · · · · ·							
12. CHECK APP	ROPRIATE BOX(ES) TO	) INDICATI	ENATURE OF	NOTICE, R	EPORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	🗖 Dec	Deepen		tion (Start/Resume)	Uwater Shut-Off	
	Alter Casing	🗖 Fra	cture Treat	🗖 Reclam	nation	U Well Integrity	
Subsequent Report			w Construction	🗖 Recom	plete	<ul> <li>Ø Other</li> <li>Venting and/or Flari</li> </ul>	
Final Abandonment Notice	Change Plans		g and Abandon		rarily Abandon	ng	
·····	Convert to Injection		g Back	U Water I		· · ·	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wc following completion of the involve testing has been completed. Final A determined that the site is ready for it	ally or recomplete horizontally, ork will be performed or provide d operations. If the operation rest bandonment Notices shall be file	give subsurface the Bond No. o sults in a multip	e locations and mease n file with BLM/BL le completion or rec	ured and true v A. Required su ompletion in a	ertical depths of all pert bsequent reports shall b new interval, a Form 31	inent markers and zones. e filed within 30 days 60-4 shall be filed once	
BOPCO, LP respectfully subr	nits this Notice of Intent to	flare for 90-	days, October-D	ecember 20	13.		
Flaring is necessary due to re depending on pipeline conditi	estricted pipeline capacity. ons.	Estimated 1	-	s location	ŇU		
All volumes to be reported on		ts.		ka nacon			
RECEI	SEE ATTACHED FOR						
MAR 2:6	SUB.	JECT TO I OVAL BY		COND	DITIONS OF A	APPROVAL	
	TEBIA						
14. I hereby certify that the foregoing i	Strue and correct. Electronic Submission #2 For B	BOPCO LP, s	ent to the Carlsba	hd	•	<u> </u>	
Com Name(Printed/Typed) TRACIE	NIFER MASON on 03/17/2014 (14JAM0309SE) Title REGULATORY ANALYST						
Name(TTIMediTyped) THACTE			HIC REGO			· · · · · · · · · · · · · · · · · · ·	
Signature (Electronic	ubmission) Date 01/31/2014						
	THIS SPACE FO	DR FEDER	AL OR STATE	OFFICEAU	SDDOU		
	1111		1		PROVED	<del></del>	
Approved By			Title			Date	
Conditions of approval, if any fre attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would extinct the applicant to conduct operations thereon.			Office	MA	AR 20 2014		
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter w	erson knowingly and vithin its jurisdiction	I wBlfyllyAem CAPL	AKE TO ANY department of JF LAND MANAGEMI	ragency of the United	
** BLM REV	ISED ** BLM REVISED	D ** BLM R	EVISED ** BLI	M REVISE	D ** BLM REVISE	 D **	

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## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/20/2014 Approved subject to Conditions of Approval. JDB

## Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this office with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB