Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No. NMLC061616A

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. NMNM71016X		
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. PLU BIG SINKS 3 25 30 USA 1H		
Name of Operator     BOPCO LP	Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com			9. API·Well No. 30-015-40581	,	
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code Ph: 432-221-7379	2)	10. Field and Pool, or Exploratory WC;G-06 S253002O;BONE SPR		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 3 T25S R30E SWSE 200FSL 2130FEL				EDDY COUNTY, NM		
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12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize☐ Alter Casing	☐ Deepen☐ Fracture Treat	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete		☐ Water Shut-Off ☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New Construction			Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	Temporarily Ahandon Venting and		Venting and/or Flari	
	Convert to Injection	☐ Plug Back	☐ Water Disposal		ng	
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Aldetermined that the site is ready for f BOPCO, LP respectfully subm 90-days, January-March 2014	ally or recomplete horizontally, it will be performed or provide operations. If the operation repandonment Notices shall be fil in al inspection.)  hits this sundry for Notice	give subsurface locations and meas the Bond No. on file with BLM/BI. sults in a multiple completion or rec ed only after all requirements, inclu-	sured and true ve A. Required sub completion in a r ding reclamation	rtical depths of all perti- psequent reports shall be new interval, a Form 310	nent markers and zones.  If filed within 30 days  50-4 shall be filed once  and the operator has	

Flaring will be intermittent and is necessary due to restricted pipeline capacity. Estimated 100 MCFD could go to flare at this location depending on pipeline conditions.

Gas will be measured prior to flaring and reported on monthly production reports.

AND AMERICA SIDUPOIY

SUBJECT TO LIKE APPROVAL BY STATE

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that th	e foregoing is true and correct. Electronic Submission #234310 verifie For BOPCO LP, se Committed to AFMSS for processing	nt to th	o the Carlsbad	
Name(Printed/Typed)	TRACIE J CHERRY	Title	REGULATORY ANALYST	
Signature	(Electronic Submission)	Date	ne 02/03/2014	
	THIS SPACE FOR FEDERA	L OR	PR STATE OFFICE PER SER () VE ()	
certify that the applicant how	Are attached. Approval of this pouce does not warrant or as legal or equitable title to those lights in the subject lease icant to conduct operations thereon.	Title Office	MAR 2 0 2014	
	and Title 43 U.S.C. Section 1212, make it a crime for any peor fraudulent statements or representations as to any matter w		knowingly and watth had make to any department on a gency of the United its jurisdiction. CARLSBAD FIELD UFFICE	=

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/20/2014 Approved subject to Conditions of Approval. JDB

## Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this office with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB