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Form 3160-5 (August 2007)		UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010			
	SUNDRY	ELLS	LS [.]			5. Lease Serial No. NMNM105211				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.							7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Gas Well Other					8. Well Name and No. PEQUENO MIKE BLU FEDERAL 1H				FEDERAL 1H	
2. Name of Operator Contact: MIRIAM MORAL YATES PETROLEUM CORPORATION€-Mail: mmorales@yatespetroleum.co					9. API Well No. 30-015-36390-00-S1					
105 SOUTH FOURTH STREET P				3b. Phone No. (include area code) Ph: 575-748-4200 Fx: 575-748-4664			10. Field and Pool, or Exploratory COUNTY LINE TANK			
4. Location of V	Well (Footage, Sec., 7	······································	-	11. County	y or Parisl	h, and S	tate			
Sec 2 T16	S R29E SWSW 200		EDDY COUNTY, NM							
	12. CHECK APPI	ROPRIATE BOX(ES)	TO INDICATI	E NATURE OF	NOTICE, RE	PORT, O	R OTH	ER D	ATA	
TYPE OF	TYPE OF SUBMISSION				TYPE OF ACTION					
Notice of	f Intent	🗖 Acidize	🗖 Dec	epen	Production (Start/Resun			D	Water Shut-Off	
		Alter Casing	🗖 Fra	cture Treat	Reclamation				Well Integrity	
Subsequent Report		Casing Repair	🗖 Nev	w Construction	🗖 Recompl				🛛 Other Venting and/or Flar	
🗖 Final Ab	andonment Notice	 Change Plans Convert to Injectio 		-		 Temporarily Abandon Water Disposal 			ng	
If the propose Attach the Bo following con testing has be	al is to deepen direction ond under which the wo mpletion of the involved	eration (clearly state all pertir ally or recomplete horizontall rk will be performed or provid o operations. If the operation bandonment Notices shall be inal inspection.)	y, give subsurface de the Bond No. o results in a multip	locations and meas n file with BLM/BI le completion or rec	sured and true ver A. Required subs completion in a ne	tical depths sequent repo ew interval,	of all per orts shall b a Form 3 completed	tinent m be filed 160-4 sl d, and th	arkers and zones. within 30 days hall be filed once he operator has	
Yates Petr	oleum respectfully	requests permission to f	lare.						EIVED	
Under the	NTL4A regulations,	thrs due to DCP maintenance.			MAR 2:6 2014					
Pequeno N Pequeno N	Лike BLU #1H- 30-0 Лike BLU #2H- 30-0	Soco		NMOCD ARTES'A						
Verbal noti	ification to Jerry Bla	•	SUBJECT		SEE CONDIT	E ATTΑ ΓΙΟΝS				
14. I hereby cer	tify that the foregoing is	true and correct. Electronic Submission For YATES PETF mitted to AFMSS for proc	ROLEUM CORP	DRATION, sent	to the Carlsbad	1	2SE)			
Name(Printe					UCTION ANA	• •	,		• • • • • • • • • • • • • • • • • • •	
Signature	(Electronic S	Date 12/17/2013								
		THIS SPACE F	OR FEDERA	L OR STATE	OFFICEUS	BUVI	-n			
Approved By Conditions of appr certify that the appr	oval, if any are attached nicant horas legal or equ	Title	MAR	1 8 201	4		Date			
which would effitt	the applicant to condu ction 1001 and Title 43	U.S.C. Section 1212, make it	a crime for any p	Office erson knowingly and	Bwillfully to mak	el/lo)aŭ Mdel	zartnjentv	pr agend	y of the United	
States any false,		·			CARISBAL	<u>) FIFLD (</u>	FICE		-	
	** BLM REV	ISED ** BLM REVISE	ED ** BLM RI	EVISED ** BLI	M REVISED	** BLM I	REVISI	ED **		

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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/18/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

From date of receipt

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB