Forni 3160-5 (August 2007)

#### UNITED STATES DEPARTMENT OF THE INTERIOR

, BUREAU OF LAND MANAGEMENT

**OCD Artesia** FORM APPROVED OMB NO. 1004-0135 <u>, 20</u>10

		Expires:	July	31
5.	Lease	Serial No.		

5.	Lease Serial No.
	NMNM83591

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
abandoned well. Use form 3160-3 (APD) for such proposals.	

Do not use thi abandoned we	6. If Indian, Allottee o	r Tribe Name				
SUBMIT IN TRI	PLICATE - Other instructions	on reverse side.		7. If Unit or CA/Agree	ment, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Oth	8. Well Name and No. GISSLER FEDER	AL 13				
Name of Operator     COG OPERATING LLC	9. API Well No. 30-015-38121					
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	10. Field and Pool, or LOCO HILLS	Exploratory				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)	*		11. County or Parish, and State		
Sec 5 T17S R30E Mer NMP 1	650FSL 330FWL	, •		EDDY COUNTY, NM		
•				•	•	
12. CHECK APPI	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF N	IOTICE, RI	EPORT, OR OTHEI	R DATA	
TYPE OF SUBMISSION		TYPE OF	ACTION .			
Notice of Intent	☐ Acidize	□ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
TYPE OF SUBMISSION  ☑ Notice of Intent ☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclam	ation	☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomp	olete <sup>-</sup>	<b>⊠</b> Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Tempor	arily Abandon	Venting and/or Flari	
	☐ Convert to Injection	☐ Plug Back	☐ Water I	Disposal	-	
Attach the Bond under which the wor	ally or recomplete horizontally, give suith will be performed or provide the Boroperations. If the operation results in andonment Notices shall be filed only	bsurface locations and measur nd No. on file with BLM/BIA a multiple completion or recor	red and true ve . Required sul impletion in a i	ertical depths of all pertin- bsequent reports shall be new interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 shall be filed once	
COG Operating LLC, respectf	ully request to flare at the Gissle	er Federal #13 Battery.				
Number of wells to flare: (2)		RECEIVE	D	URD 3/13	3// Y (or 4.65696)	
Please see attachment for wel	l list.	MAR 1 2 2014	1	Care Security (Chief Inc.)	New Asset Control (Asset Sept.)  Asset Control (Asset Sept.)  Asset Control (Asset Sept.)	
97 Oil 187 MCF	•	AIRAGOD	10-			

Requesting to flare from 9/30/13 to 12/30/13. SUBJECT TO LIKE

Due to DCP and Frontier shut in.

NMOCD ARTESIA SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Electronic Submission #221785 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 10/24/2013 () PREPARER Name (Printed/Typed) KANICIA CASTILLO Title

Traine (17 incarryp	CAN TONITION ON OTILEO	 		 	
<b></b>					
Signature	(Electronic Submission)	Date	10/01/2013		
Signaturo	(Bicotronic Sasimission)	 Dute	10/0.1/2013	 	

APPROVAL BY STATE

THIS SPACE FOR FEDERAL OR STATE OFFICE Approved By Title Date Conditions of approval, if any, ar attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. 2014 MAR

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and wilfully representations as to any matter within its jurisdiction.

### Additional data for EC transaction #221785 that would not fit on the form

32. Additional remarks, continued

Schematic attached.

## Flare Request Form

Battery-	Gissler Federal	#13 Battery					
Production-	97/39/187	<del></del>					
Total BTU of Htrs-	500,000	·			<del></del>		<u>.                                    </u>
Flare Start Date-	9/30/2013		Flar	,	2- 12/30/2013	·	
UL Sec-T-R-	Unit L, Sec.5-T1		`	GPS-`		V104.0016	
# of wells in bty- Reason For Flare-		of wells to be flare at down for repairs	<del></del>	Gas r	purchaser- DCP	<del></del>	
Reason For Flate	DCF Lillatii piai	it down for repairs	<u>'• ;                                     </u>	<del></del>			- :
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Flare				•			
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# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

### 3/6/2014 Approved subject to Conditions of Approval. JDB

### Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.